RESOLUTION NO. UA 2023-08

A RESOLUTION AMENDING, SUPERSEDING, AND RESCINDING THE SCHEDULE OF RATES FOR ELECTRIC SERVICES FURNISHED BY FORT PIERCE UTILITIES AUTHORITY, FORT PIERCE, FLORIDA, IN RESOLUTION NO. UA 2022-06, IN ACCORDANCE WITH THE CHARTER OF THE CITY OF FORT PIERCE, FLORIDA, ARTICLE XII; PROVIDING FOR A 7.07% INCREASE IN THE CUSTOMER AND USAGE CHARGES, BASED ON THE 2023 FLORIDA PUBLIC SERVICE COMMISSION ANNUAL PRICE INDEX; AND PROVIDING FOR ADMINISTRATIVE ACTION, ANNUAL INDEXING PROVISION, SCRIVENER'S ERRORS, REPEAL, SEVERABILITY AND AN EFFECTIVE DATE.

WHEREAS, Fort Pierce Utilities Authority ("FPUA") was created and established by the City Commission of the City of Fort Pierce, Florida ("City Commission"), through a referendum election held in said City on May 30, 1972; and

WHEREAS, the Charter of the City of Fort Pierce, Florida, Article XII, grants to the FPUA the power and duty to fix rates to be charged for gas, electricity, water and wastewater (sanitary sewer), and other utility services sold and services rendered by the FPUA;

WHEREAS, in order to ensure that FPUA utility rates are sufficient to pay all operating and maintenance expenses, capital outlay, bond interest and redemption costs, and all other costs of the electric system operation, the City Commission previously approved an annual adjustment of the rates and charges of the electric system based on the Florida Public Service Commission annual price index upon approval of the FPUA Board; and

WHEREAS, the Florida Public Service Commission annual price index is calculated using a comparison of the U.S. Department of Commerce's average Gross Domestic Product Implicit Price Deflator Index for the preceding two years.

NOW, THEREFORE, BE IT RESOLVED by the Board of the Fort Pierce Utilities Authority:

SECTION I. RECITALS. The recitals stated above are true and correct and are hereby incorporated as if fully set forth herein.

SECTION II. ADOPTION OF THE MODIFIED ELECTRIC TARIFF SHEETS. The Board hereby adopts the modifications to the electric tariff sheets attached hereto as Exhibit A in substantially the same form as attached ("Electric Tariff Sheets"). The modified Electric Tariff Sheets reflect the modifications to the rates and charges of the electric distribution system. The effective date of the modifications shall be October 1, 2023. Beginning on October 1, 2023, the rates for electric service furnished from the FPUA electrical distribution system shall be in accordance with the Electric Tariff Sheets attached to this Resolution.

SECTION III. ADMINISTRATIVE ACTION. The Board directs the FPUA Director of Utilities or his designee(s) to take any necessary administrative action to implement the modifications to the Electric Tariff Sheets including submission to the Public Service Commission.

SECTION IV: ANNUAL INDEXING PROVISION. Pursuant to City Commission approval on May 16, 2022, in order to ensure that FPUA utility rates shall be sufficient to pay all operating and maintenance expenses, capital outlay, bond interest and redemption costs, and all other costs of each respective utility operation, the FPUA Board may adjust the monthly rates and charges of the electric system based on the Florida Public Service Commission annual price index without further action by the City Commission of the City of Fort Pierce. The price index is established by March 31 of each year and is calculated using a comparison of the U.S. Department of Commerce's average Gross Domestic Product Implicit Price Deflator Index for the preceding two years. Such new rates shall be submitted to the FPUA Board for approval and become effective following FPUA Board approval. If in any year the FPUA Board does not apply the price index to the current rates and charges of the electric system, such adjustment shall not carry forward to future years. The price index shall not be applied to the base power cost.

SECTION V. SCRIVENER'S ERRORS. If there are any typographical, administrative, or scrivener's errors contained herein that do not change the tone, tenor, or purpose of this Resolution, such errors may be corrected with no further action by the Board.

SECTION VI. REPEAL. All prior inconsistent resolutions adopted by the FPUA Board are hereby expressly repealed to the extent of the conflict.

SECTION VII. SEVERABILITY. If any section, clause, phrase, word or provision of this Resolution is for any reason held invalid or unconstitutional by a court of competent jurisdiction, whether for substantive or procedural reasons, such portion shall be deemed a separate, distinct and independent provision, and such holding shall not affect the validity of the remaining portions of this Resolution which shall remain in full force and effect.

SECTION VIII. EFFECTIVE DATE. This Resolution shall take effect on October 1, 2023.

PASSED AND DULY ADOPTED this 19th day of September, 2023.

ATTEST:

Secretary

Chair

Approved as to form and correctness:

Fort Pierce Utilities Authority Attorney

FORT PIERCE UTILITIES AUTHORITY

TABLE OF CONTENTS

	Sheet Number
Description of Territory Served	3.0 – 3.1
Miscellaneous	4.0 – 6.0
Index of Rate Schedules	7.0
Rate Schedules	8.0 – 18.1
Net Metering	19.0 – 19.2
Standard Forms/Blank Bill Form	20.0 – 20.1
Reserved for Future Use	21.0 – 21.1

INDEX OF ELECTRIC SERVICE RATE SCHEDULES

Designation	Description	Numbers
RS	Residential Electric Service	8.0 - 8.1
GS	General Service - Non Demand Electric Service	9.0 - 9.2
GSD	General Service - Demand Electric Service	10.0 - 10.2
GSLD	General Service - Large Demand Electric Service	11.0 - 11.2
ED	Economic Development Electric Service	11.5 - 11.7
OS	Traffic Signal Electric Service	12.0 - 12.1
WC	Wireless Camera Electric Service	13.0 - 13.1
OL	Outdoor Security Lighting Electric Service	14.0 - 14.3
RV	Master-Metered Recreational Vehicle Parks	15.0 - 15.1
SL	Public Street and Highway Lighting Electric Service	16.0 - 16.2
TAC	Tax Adjustment Clause	17.0
PCA	Power Cost Adjustment Clause	18.0 - 18.3
NM	Net Metering Service	19.0 - 19.2

RS

RATE SCHEDULE RS
RESIDENTIAL ELECTRIC SERVICE RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for residential electric service on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Fort Pierce Utilities Authority.

APPLICATION:

This schedule is applicable to all electric service used exclusively for domestic purposes to individually metered single-family dwelling units; to individually metered dwelling units in duplexes, apartments, and condominiums; and to farms occupied as the residences of the customers. This rate is not applicable to residential dwellings used for business purposes or licensed boarding or rooming houses if served by a single meter. This rate is not available to separately metered barns, workshops, or other similarly detached structures, which are associated with a primary residential dwelling, if the structure is not used for business purposes.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the Fort Pierce Utilities Authority's available standard voltages. At the option of the Fort Pierce Utilities Authority, three phase service will be provided when individual motors rated at 5.0 horsepower or larger are connected. All residential service required on the premises by the customer will be supplied through one meter. Standby, auxiliary, or resale service is not permitted hereunder.

MONTHLY RATE:

Customer Charge (Active and Inactive Meters):
Single Phase or Three Phase Service..... $7.06

Energy Charge:
0 – 750 kWh ..... 11.325¢
750 and above kWh ..... 12.549¢

(Continued on Sheet No. 8.1)

(Continued from Sheet No. 8.0)

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule.

Minimum Charge:

The monthly minimum charge shall be the "Customer Charge."

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's tax adjustment clause which is made a part of this rate schedule.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in the Fort Pierce Utilities Authority's General Rules and Regulations Governing the Provision of Utility Service.

GS

RATE SCHEDULE GS
GENERAL SERVICE NON-DEMAND ELECTRIC SERVICE RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for general service electric energy on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Fort Pierce Utilities Authority.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose with a maximum monthly demand of 20 kW or less and for which no other specific rate schedule is applicable.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the Fort Pierce Utilities Authority's available standard voltages. At the option of the Fort Pierce Utilities Authority, three phase service will be provided when individual motors rated at 3 horsepower or larger are connected. All service required on the premises by the customer will be furnished through one meter. Standby, auxiliary, or resale service is not permitted hereunder.

MONTHLY RATE:

Customer Charge (Active and Inactive Meters):
Single Phase Service ..... $ 6.86
Three Phase Service 15.18

Energy Charge:
All kWh @ ..... 12.599¢

(Continued on Sheet No. 9.1)

(Continued from Sheet No. 9.0)

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule.

Minimum Charge:

The monthly minimum charge shall be the "Customer Charge."

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's tax adjustment clause which is made a part of this rate schedule.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in the Fort Pierce Utilities Authority's General Rules and Regulations Governing the Provision of Utility Service.

RESERVED FOR FUTURE USE.

GSD

RATE SCHEDULE GSD
GENERAL SERVICE-DEMAND ELECTRIC SERVICE RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for general service demand electric energy on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by and at the option of the Fort Pierce Utilities Authority.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose once a monthly demand reaches 21 kW or greater, and for which no other specific rate schedule is applicable. Once a monthly demand in excess of 21 kW or greater has been reached, the electric service shall remain on this rate for a minimum of twelve (12) months.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the Fort Pierce Utilities Authority's available standard voltages. All service required on the premises of the customer shall be furnished through one meter. Standby, auxiliary, or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge (Active and Inactive Meters):..... $46.18
Demand Charge:
All kW of billing demand per month @ $7.96
Energy Charge:
All kWh per month @ ..... 8.885¢

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule.

(Continued on Sheet No. 10.1)

(Continued from Sheet No. 10.0)

Minimum Charge:

The monthly minimum charge shall be the "Customer Charge" plus the "Demand Charge."

Determination of Billing Demand:

The demand to be used for billing purposes shall be the maximum fifteen (15) minute integrated demand occurring during the billing period as indicated to the nearest whole kW by a meter installed to measure demand adjusted for power factor, if applicable, but in no event shall the billing demand for any monthly bill be less than 21 kW.

High Load Factor Conservation Credit:

To any demand customer served under the GSD tariff which had a billable demand level which exceeded 40 kW, and whose load factor averaged sixty-five percent (65%) or higher during six of the previous twelve monthly billing periods. The account must be a current paying customer for the previous twelve months.

For any billing period for which a demand customer's load factor shall be 60 percent or higher, a high load factor conservation credit will be applied to the customer's bill as shown below.

Load Factor	Monthly Conservation Credit
60 to 64 percent	$0.50 per kW demand charge
65 to 69 percent	$1.00 per kW demand charge
70 to 74 percent	$1.50 per kW demand charge
75 percent & higher	$2.00 per kW demand charge

The customer's load factor (LF) for any billing period shall be determined by the following formula:

LF = ME/ (MPD*DBP*24)

Where: ME is metered energy in kWh for the billing period.
MPD is metered peak demand in kW for the billing period.
DBP is the number of days in the billing period.

The load factor as determined by the above formula will be expressed as a whole percent amount with fractional amounts being disregarded.

Continued on Sheet No. 10.2)

(Continued from Sheet No. 10.1)

Power Factor Adjustment:

The Fort Pierce Utilities Authority may, at its option, install metering equipment to allow the determination of reactive components of power utilized by the customer. The customer's utilization of equipment shall not result in a power factor at the point of delivery of less than 92% lagging at the time of maximum demand. Should the power factor be less than 92% lagging during any month, the Fort Pierce Utilities Authority may adjust the readings taken to determine the demand by multiplying the kW obtained through such readings by 92% and by dividing the result by the power factor actually established at the time of maximum demand during the current month. Such adjusted readings shall be used in determining the billing demand.

The Fort Pierce Utilities Authority reserves the right, at its option, to utilize kVA meters, RkVA meters, and/or other appropriate meters in those metering installations where the customer's power factor is believed to be unsatisfactory on a continuous basis according to Fort Pierce Utilities Authority standards. If such meters are installed, the billing demand in kW may be computed from such instruments.

Primary Service Discount:

For service provided and metered at 13.2 kV and higher where the Fort Pierce Utilities Authority has such service available in the immediate area of the load and where the customer owns, operates and maintains the necessary transformation and distribution facilities located on the load side of the primary meter, the foregoing demand charges shall be subject to a discount of thirty-five cents ($0.35) per kW of billing demand.

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's tax adjustment clause which is made a part of this rate schedule.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in Fort Pierce Utilities Authority's General Rules and Regulations Governing the Provision of Utility Service.

GSLD

RATE SCHEDULE GSLD
GENERAL SERVICE LARGE DEMAND
ELECTRIC SERVICE RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for general service large demand high load factor electric energy on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by and at the option of the Fort Pierce Utilities Authority.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose to any customer contracting for not less than 500 kilowatts (kW), with a monthly load factor of not less than seventy percent (70%).

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the Fort Pierce Utilities Authority's available standard voltages. All service required on the premises of the customer shall be furnished through one meter. Standby, auxiliary, or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge (Active and Inactive Meters):..... $46.18

Demand Charge:
All kW of billing demand per month @ $15.43

Energy Charge:
All kWh per month @ ..... 7.953¢

(Continued on Sheet No. 11.1)

(Continued from Sheet No. 11.0)

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule.

Minimum Charge:

The monthly minimum charge shall be the "Customer Charge" plus the "Demand Charge," but in any event no less than $7,761.18.

Determination of Billing Demand:

The demand to be used for billing purposes shall be the maximum fifteen (15) minute integrated demand occurring during the billing period as indicated to the nearest whole kW by a meter installed to measure demand adjusted for power factor, if applicable, but in no event shall billing demand for any month be less than 500 kW, or the contract demand (if applicable), whichever is greater.

High Load Factor Conservation Credit:

To any customer served under the GSLD tariff contracting for not less than 500 kW, with a load factor of not less than seventy percent (70%) during six of the pervious twelve monthly billing periods. The account must be a current paying customer for the previous twelve months, and no other credits can apply.

For any billing period for which a large demand customer's load factor shall be 70 percent or higher, a high load factor conservation credit will be applied to the customer's bill as shown below.

Load Factor	Monthly Conservation Credit
70 to 74 percent	$1.50 per kW demand charge
75 percent & higher	$2.00 per kW demand charge

The customer's load factor (LF) for any billing period shall be determined by the following formula:

$$LF = ME/ (MPD*DBP*24)$$

where: ME is metered energy in kWh for the billing period.
MPD is metered peak demand in kW for the billing period.
DBP is the number of days in the billing period.

The load factor as determined by the above formula will be expressed as a whole percent amount with fractional amounts being disregarded.

(Continued on Sheet No. 11.2)

(Continued from Sheet No. 11.1)

Power Factor Adjustment:

The Fort Pierce Utilities Authority may, at its option, install metering equipment to allow the determination of reactive components of power utilized by the customer. The customer's utilization of equipment shall not result in a power factor at the point of delivery of less than 92% lagging at the time of maximum demand. Should the power factor be less than 92% lagging during any month, the Fort Pierce Utilities Authority may adjust the readings taken to determine the demand by multiplying the kW obtained through such readings by 92% and by dividing the result by the power factor actually established at the time of maximum demand during the current month. Such adjusted readings shall be used in determining the billing demand.

The Fort Pierce Utilities Authority reserves the right, at its option, to utilize kVA meters, RkVA meters, and/or other appropriate meters in those metering installations where the customer's power factor is believed to be unsatisfactory on a continuous basis according to Fort Pierce Utilities Authority standards. If such meters are installed, the billing demand in kW may be computed from such instruments.

Primary Service Discount:

For service provided and metered at 13.2 kV and higher where the Fort Pierce Utilities Authority has such service available in the immediate area of the load and where the customer owns, operates and maintains the necessary transformation and distribution facilities located on the load side of the primary meter, the foregoing demand charges shall be subject to a discount of thirty-five cents ($0.35) per kW of billing demand.

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's tax adjustment clause which is made a part of this rate schedule.

TERMS OF SERVICE:

Customers choosing to receive electric service under this electric rate schedule shall contract to remain on this rate for a minimum of twelve (12) consecutive months commencing with the first complete billing period following the request for such service.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in the Fort Pierce Utilities Authority's General Rules and Regulations Governing the Provision of Utility Service.

RESERVED FOR FUTURE USE.

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ED

RATE SCHEDULE ED
ECONOMIC DEVELOPMENT
ELECTRIC SERVICE RATE SCHEDULE

Fort Pierce Utilities Authority (FPUA) offers an economic development rate schedule for general service customers as an incentive for new and expanding customers. There are five tiers of declining discounts on the new or additional Energy Charge based on the following criteria:

Tier	Criteria	Duration of Discount
1	20 kilowatts (kW) or more of new electric demand where FPUA facilities are not currently installed	Two years • Year 1 10% • Year 2 5%
2	20 kilowatts (kW) or more of new or additional electric demand where FPUA facilities are already installed	Three years • Year 1 15% • Year 2 10% • Year 3 5%
3	50 kilowatts (kW) or more of new or additional electric demand	Four years • Year 1 20% • Year 2 15% • Year 3 10% • Year 4 5%
4	100 kilowatts (kW) or more of new or additional electric demand	Five years • Year 1 25% • Year 2 20% • Year 3 15% • Year 4 10% • Year 5 5%
5	300 kilowatts (kW) or more of new or additional electric demand	Negotiated contract rate for Energy Charge

AVAILABILITY:

This schedule is available to eligible General Service customers, throughout the entire territory served by and at the option of FPUA.

APPLICATION:

Service under this schedule shall apply to any new or existing general service customer who meets the minimum criteria as described above. Customers wishing to enjoy the benefits of this economic development rate will be required to sign a contract agreeing to these terms and conditions. Customers or prospective customers defined as Public Administration by the Office of Management and Budget (OMB), North American Industry Classification System (NAICS), are specifically excluded. Participation under this schedule is voluntary and is offered solely at the option of FPUA.

(Continued on Sheet No. 11.6)

(Continued from Sheet No. 11.5)

CHARACTER OF SERVICE:

Service under this rate schedule shall be single phase or three phase, 60 Hertz, alternating current at FPUA's available standard voltages. All service required on the premises of the customer shall be furnished through one meter. This service is available only at the delivery point of the qualifying retail customer served and metered by FPUA.

LIMITATION OF SERVICE:

Standby, auxiliary, or resale service is not permitted under this rate schedule.

MONTHLY RATE:

The monthly rate shall be established by FPUA in accordance with the applicable standard rate schedule, and based on the Tier of incentive in the contract.

(i) A Customer Charge, set at the applicable standard rate schedule then in effect.
(ii) A Demand Charge (kW), set at the applicable standard rate schedule then in effect.
(iii) An Energy Charge (kWh), based on the standard rate schedule, discounted as described above.

FPUA reserves the right to audit premises to verify eligibility throughout the contract period. At the end, or upon termination, of the contract, the customer will be charged 100% of the appropriate available and eligible general service rate schedule.

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in FPUA's Power Cost Adjustment Clause, which is a part of the Monthly Rate of this rate schedule.

Minimum Charge:

The monthly minimum charge shall be the Customer Charge plus applicable Demand Charge.

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with FPUA's Tax Adjustment Clause, which is made a part of this rate schedule.

(Continued on Sheet No. 11.7)

(Continued from Sheet No. 11.6)

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in FPUA's General Rules and Regulations for Governing the Provisions of Utility Service.

OS

RATE SCHEDULE OS
TRAFFIC SIGNAL ELECTRIC SERVICE RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for traffic signal electric service on the following bases of availability, application, character of service, monthly rate, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by and at the option of the Fort Pierce Utilities Authority.

APPLICATION:

This schedule is applicable to all electric service used exclusively for traffic signals and other traffic control devices where the traffic signal system and the circuit necessary to connect to the Fort Pierce Utilities Authority's existing distribution facilities are installed, owned, and maintained by the customer.

CHARACTER OF SERVICE:

Service under this rate schedule shall be alternating current, 60 Hertz, single phase at the Fort Pierce Utilities Authority's standard voltages. Standby, auxiliary, or resale service is not permitted hereunder.

MONTHLY RATE:

Energy Charge:
All kWh @.....11.186¢

The Fort Pierce Utilities Authority will estimate the monthly kWh usage utilizing the following: (i) the number of traffic signals or control devices in service, (ii) the type, (iii) the lamp wattages, (iv) other ancillary equipment, and (v) the days per billing period.

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule.

(Continued on Sheet No. 12.1)

(Continued from Sheet No. 12.0)

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's tax adjustment clause which is made a part of this rate schedule.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in the Fort Pierce Utilities Authority's General Rules and Regulations Governing the Provision of Utility Service.

RESERVED FOR FUTURE USE.

WC

RATE SCHEDULE WC
WIRELESS CAMERA RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for electric service to wireless cameras on the following bases of availability, application, character of service, limitation of service, monthly rate, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available to City, County, State, or Federal Government agencies throughout the entire territory served by and at the option of the Fort Pierce Utilities Authority.

APPLICATION:

This schedule is applicable to all electric service used exclusively for wireless cameras and control devices, where the camera system and the circuit necessary to connect to the Fort Pierce Utilities Authority's existing distribution facilities are installed, owned and maintained by the customer, and are located on utility poles or traffic light structures along publicly dedicated streets, highways, roads, alleys or other publicly dedicated rights-of-way.

CHARACTER OF SERVICE:

Service under this rate schedule shall be alternating current, 60 Hertz, single phase at the Fort Pierce Utilities Authority's standard voltages. The Fort Pierce Utilities Authority shall be permitted to enter the publicly dedicated rights-of-way at all reasonable times without being subject to trespass, for the purpose of inspecting, maintaining, and installing or removing any or all of its equipment or facilities.

LIMITATION OF SERVICE:

Services shall be at locations that, in the opinion of the Fort Pierce Utilities Authority, are easily and economically accessible to the Fort Pierce Utilities Authority's equipment and personnel for construction and maintenance. The Fort Pierce Utilities Authority, while exercising reasonable diligence at all times to furnish services hereunder, does not guarantee continuous energy and will not be liable for damages resulting from any interruption, deficiency, or failure of service and lines and equipment, or for system protection. It is the customer's responsibility to keep trees, shrubs, and other plants clear of the cameras and the wires serving the electric fixture.

Standby, auxiliary, or resale service is not permitted under this schedule.

(Continued on Sheet No. 13.1)

(Continued from Sheet No. 13.0)

MONTHLY RATE:

Customer Charge per service location:..... $1.76

Energy Charge:
All kWh per month @.....12.599¢

The Fort Pierce Utilities Authority will estimate the monthly kWh usage utilizing the following: (i) the number of wireless cameras or control devices in service, (ii) the type, (iii) other ancillary equipment, and (iv) the days per billing period.

POWER COST ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is not a part of the "Monthly Rate" of this rate schedule. The monthly Power Cost Adjustment charge, if any, will be determined as follows:

Average Monthly kWh usage times the monthly Power Cost Adjustment Factor
(expressed in dollars per kWh).

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's Tax Adjustment Clause which is made a part of this rate schedule.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in Fort Pierce Utilities Authority's General Rules and Regulations Governing the Provision of Utility Service.

RESERVED FOR FUTURE USE.

RESERVED FOR FUTURE USE.

OL

RATE SCHEDULE OL
OUTDOOR SECURITY LIGHTING ELECTRIC SERVICE RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for outdoor security lighting electric service and maintenance only on the following bases of availability, application, character of service, limitation of service, monthly rate, power cost adjustment, tax adjustment, and other appliance charges.

AVAILABILITY:

This schedule is available throughout the entire territory served by and at the option of the Fort Pierce Utilities Authority.

APPLICATION:

For year-round automatically controlled security lighting of privately-owned roads or streets, and privately or publicly owned yards, driveways, walkways, parks, recreation areas, buildings, parking lots, and other similar type areas.

CHARACTER OF SERVICE:

Service under this rate schedule shall be alternating current, 60 Hertz, single phase at the Fort Pierce Utilities Authority's standard voltages and includes lamp renewals, automatically controlled energy from approximately dusk each day until approximately dawn the following day (dusk to midnight for some governmental installations), and maintenance of the facilities. The Fort Pierce Utilities Authority will replace all burned-out lamps and will maintain its facilities during regular working hours as soon as practicable following notification by the customer that such work is necessary. The Fort Pierce Utilities Authority shall be permitted to enter the customer's premises, without being subject to trespass, at all reasonable times for the purpose of inspecting, maintaining, and installing or removing any or all of its equipment or facilities. The customer may be requested to reimburse the Fort Pierce Utilities Authority for the cost of any maintenance work which is required because of vandalism.

LIMITATION OF SERVICE:

Lights to be served hereunder shall be at locations that, in the opinion of the Fort Pierce Utilities Authority, are easily and economically accessible to the Fort Pierce Utilities Authority's equipment and personnel for construction and maintenance. The location of lighting fixtures shall be by mutual agreement and shall not be so located as to create a public nuisance. Substantial and material complaints registered by neighboring customers affected by the light(s) may, at the discretion of the Authority, be grounds for removal or relocation of said light(s). The Fort Pierce Utilities Authority, while exercising reasonable diligence at all times to furnish services hereunder, does not guarantee continuous lighting and will not be liable for damages resulting from any interruption, deficiency, or failure of service and reserves the right to interrupt service at any time for necessary repairs to lines and equipment or for system protection. It is the customer's responsibility to keep trees, shrubs and other plants clear of the lighting pattern of the lighting fixture and the wires serving the lighting fixture.

(Continued on Sheet No. 14.1)

(Continued from Sheet No. 14.0)

Standby, auxiliary, or resale service is not permitted under this rate schedule.

MONTHLY RATE:

	Dusk to Dawn					Dusk to Midnight	
Average Initial Lumen and Lamp Size	**Light Fixture Type**	**Average Monthly kWh Usage**	**Energy Only**	**Fixture & Maintenance Only**	**Energy, Fixture & Maintenance**	**Average Monthly kWh usage**	**Energy, Fixture & Maintenance**
						Governmental Only	
Standard Yard Light							
8,800 Lumen Light Fixture (100 Watt)	HPS	47	$ 5.22	$ 6.23	$11.45	24	$ 8.89
Cobra Head Lighting							
16,000 Lumen Light Fixture (150 Watt)	HPS	69	$ 7.66	$ 7.30	$14.96	35	$11.19
26,000 Lumen Light Fixture (250 Watt)	HPS	109	$12.10	$ 7.47	$19.57	55	$13.58
47,500 Lumen Light Fixture (400 Watt)	HPS	168	$18.65	$ 8.05	$26.70	84	$17.38
28,500 Lumens Light Fixture (250 Watt)	MH	113	$12.55	$15.09	$27.64	57	$21.42
36,000 Lumens Light Fixture (400 Watt)	MH	168	$18.65	$ 9.47	$28.12	84	$18.80
Flood Lighting Service							
26,000 Lumen Light Fixture (250 Watt)	HPS	109	$12.10	$ 8.13	$20.23	55	$14.24
47,500 Lumen Light Fixture (400 Watt)	HPS	168	$18.65	$ 8.48	$27.13	84	$17.81
21,000 Lumen Light Fixture (250 Watt)	MH	105	$11.66	$15.35	$27.01	53	$21.23
36,000 Lumen Light Fixture (400 Watt)	MH	166	$18.43	$ 9.93	$28.36	83	$19.14
115,000 Lumen Light Fixture (1000 Watt)	MH	389	$43.19	$13.18	$56.37	195	$34.83
Concourse Lighting Service							
26,000 Lumen Light Fixture (250 Watt)	HPS	109	$12.10	$11.90	$24.00	55	$18.01
50,000 Lumen Light Fixture (400 Watt)	HPS	168	$18.65	$11.84	$30.49	84	$21.17
115,000 Lumen Light Fixture (1000 Watt)	MH	389	$43.19	$19.91	$63.10	195	$41.56
Turtle Friendly Lighting Service							
16,000 Lumen Light Fixture (150 Watt)	HPS	69	$7.66	$ 8.25	$15.91	35	$12.14
26,000 Lumen Light Fixture (250 Watt)	HPS	109	$12.10	$ 8.09	$20.19	55	$14.20

(Continued on Sheet No. 14.2)

(Continued from Sheet No. 14.1)

	Dusk to Dawn						Dusk to Midnight	
Average Initial Lumen and Lamp Size	**Light Fixture Type**	**Average Monthly kWh Usage**	**Energy Only**	**Fixture & Maintenance Only**	**Energy, Fixture & Maintenance**	**Maintenance Only**	**Average Monthly kWh usage**	**Energy, Fixture & Maintenance**
						Existing installations only		
Decorative Lighting Service								
6,400 Lumen Light Fixture (70 Watt)	HPS	36	$4.00	$12.53	$16.53	N/A	18	$14.53
14,000 Lumen Single Light Fixture (175 Watt)	MH	83	$9.21	$29.61	$38.82	$5.94	42	$34.27
28,000 Lumen Double Light Fixture (2-175 Watt)	MH	169	$18.76	$48.45	$67.21	N/A	85	$57.89
Metered Flood Lighting Service (City of FP only)								
50,000 Lumen Light Fixture (400 Watt)	HPS	N/A	N/A	$16.63	N/A	N/A	N/A	N/A
Security Lighting								
Equivalent 10 100 watt	LED	24	$2.66	$6.66	$9.32	N/A	12	$7.99
Area Lighting								
Equivalent to 150 watt	LED	35	$3.89	$8.30	$12.19	N/A	18	$10.30
Equivalent to 400 watt	LED	55	$6.11	$15.93	$22.04	N/A	28	$19.04
Equivalent to 1000 watt	LED	195	$21.65	$24.41	$46.06	N/A	98	$35.29
Flood Lighting								
Equivalent to 400 watt	LED	55	$6.11	$26.16	$22.37	N/A	28	$19.37
Equivalent to 1000 watt	LED	195	$21.65	$24.41	$46.06	N/A	98	$35.29
Decorative Lighting Service								
Equivalent to 70 watt	LED	18	$2.00	$11.32	$13.32	N/A	9	$12.32
Equivalent to 175 watt	LED	42	$4.66	$26.64	$31.30	$5.94	21	$28.97
Equivalent to 2-175 watt	LED	84	$9.33	$44.96	$54.29	N/A	42	$49.62
Metered Flood Lighting Service (City of FP only)								
Equivalent to 400 watt	LED	N/A	N/A	$16.26	N/A	N/A	N/A	N/A

POWER COST ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule. The monthly Power Cost Adjustment charge, if any, will be determined as follows:

Average Monthly kWh usage times the monthly Power Cost Adjustment Factor (expressed in dollars per kWh).

(Continued on Sheet No. 14.3)

(Continued from Sheet No. 14.2)

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's Tax Adjustment Clause which is made a part of this rate schedule.

INSTALLATION CHARGE:

There will be no installation charge for standard fixtures placed on an existing standard utility pole with an existing secondary facility served by overhead lines or for installation of decorative lights with decorative poles adjacent to an underground secondary point of service. The customer will be required to pay all other costs as a Contribution in Aid of construction prior to installation (this includes the cost of installing poles for concourse lighting service and special controllers for dusk to midnight applications, etc.). The pole(s) and light fixture(s) will remain the property of the Fort Pierce Utilities Authority. Any relocation requested by a customer after installation shall be made at the customer's expense.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in Fort Pierce Utilities Authority's General Rules and Regulations Governing the Provision of Utility Service.

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RV

RATE SCHEDULE RV
MASTER-METERED RECREATIONAL VEHICLE PARKS RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for master metered recreational vehicle park electric service on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by and at the option of the Fort Pierce Utilities Authority.

APPLICATION:

This schedule is applicable to all electric service to master metered recreational vehicle parks where service is furnished through a single master meter. This schedule is not available to individually metered residences or businesses.

CHARACTER OF SERVICE:

Service under this schedule shall be three phase, 60 Hertz, alternating current at the Fort Pierce Utilities Authority's available standard voltages.

MONTHLY RATE:

A.	Monthly Customer Charge	$36.72
B.	Energy Charge for All Energy Usage	11.569¢ per kWh

Minimum Charge:

The monthly minimum charge shall be the "Customer Charge."

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule.

(Continued on Sheet No. 15.1)

(Continued from Sheet No. 15.0)

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's Tax Adjustment Clause which is made a part of this rate schedule.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in Fort Pierce Utilities Authority's General Rules and Regulations Governing the Provision of Utility Service.

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SL

RATE SCHEDULE SL
PUBLIC STREET AND HIGHWAY LIGHTING
ELECTRIC SERVICE RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for public street and highway lighting electric service on the following bases of availability, application, character of service, limitation of service, monthly rate, power cost adjustment, tax adjustment, and other applicable charges.

AVAILABILITY:

This schedule is available to City, County, State, or Federal Government agencies throughout the entire territory served by and at the option of the Fort Pierce Utilities Authority.

APPLICATION:

For year-round automatically controlled dusk-to-dawn lighting of publicly dedicated streets, highways, roads, alleys or other publicly dedicated rights-of-way used for the movement of vehicular traffic.

CHARACTER OF SERVICE:

Service under this rate schedule shall be alternating current, 60 Hertz, single phase at the Fort Pierce Utilities Authority's standard voltages and includes lamp renewals, automatically controlled energy from approximately dusk each day until approximately dawn of the following day, and maintenance of the facilities. The Fort Pierce Utilities Authority will replace all burned-out lamps and will maintain its facilities during regular working hours as soon as practicable following notification by the customer that such work is necessary. The Fort Pierce Utilities Authority shall be permitted to enter the publicly dedicated rights-of-way at all reasonable times without being subject to trespass, for the purpose of inspecting, maintaining, and installing or removing any or all of its equipment or facilities. The customer may be requested to reimburse the Fort Pierce Utilities Authority for the cost of any maintenance work which is required because of vandalism.

LIMITATION OF SERVICE:

Lights to be served hereunder shall be at locations that, in the opinion of the Fort Pierce Utilities Authority, are easily and economically accessible to the Fort Pierce Utilities Authority's equipment and personnel for construction and maintenance. The Fort Pierce Utilities Authority, while exercising reasonable diligence at all times to furnish services hereunder, does not guarantee continuous lighting and will not be liable for damages resulting from any interruption, deficiency, or failure of service and lines and equipment, or for system protection. It is the customer's responsibility to keep trees, shrubs, and other plants clear of the lighting pattern of the lighting fixture and the wires serving the lighting fixture.

Standby, auxiliary, or resale service is not permitted under this schedule.

(Continued on Sheet No. 16.1)

(Continued from Sheet No. 16.0)

If the Fort Pierce Utilities Authority is required to remove or replace existing high pressure sodium vapor lighting fixtures under this schedule thereby forcing premature retirement, the customer shall be required to reimburse the Fort Pierce Utilities Authority an amount equal to the original installed cost, less any salvage value, depreciated as determined by the Fort Pierce Utilities Authority.

MONTHLY RATES:

Average Initial Lumen and Lamp Sized	Light Fixture Type	Average Monthly kWh usage	Energy Only	Energy, Fixture & Maintenance	Maintenance Only
Standard Open Bottom Lighting					
8800 Lumens - 100 Watt Fixture	HPS	47	$ 5.22	$11.45	$1.76
Cobra Head					
16000 Lumens - 150 Watt Fixture	HPS	69	$ 7.66	$16.91	$1.76
26000 Lumens - 250 Watt Fixture	HPS	109	$12.10	$23.28	$1.76
50000 Lumens - 400 Watt Fixture	HPS	168	$18.65	$31.54	$1.76
28500 Lumens - 250 Watt Fixture	MH	113	$12.55	$23.58	$6.59
36000 Lumens - 400 Watt Fixture	MH	168	$18.65	$31.44	$2.90
City of Fort Pierce Decorative Lighting					
Energy Only Flood Lights at JC Park (13 Watt)	INC	5	$ 0.56	N/A	N/A
13000 Lumens - 150 Watt Single Fixture - LSI	MH	68	$ 7.55	N/A	$5.07
4600 Lumens - 35 Watt Single Fixture - LSI (Sunrise)	LPS	54	$ 6.00	N/A	$5.07
9200 Lumens - 35 Watt Double Fixture - LSI (Sunrise)	LPS	108	$11.99	N/A	$5.66
3900 Lumens - 50 Watt Bollard - Sternberg	MH	24	$ 2.66	N/A	$5.07
8000 Lumens - 100 Watt - LSI	HPS	47	$ 5.22	N/A	$5.07
8500 Lumens - 100 Watt Single Fixture - Sternberg	HPS	47	$ 5.22	N/A	$5.07
10500 Lumens – 150 Watt Single Fixture – King Luminaire	MH	59	$ 6.55	N/A	$4.30
13800 Lumens - 150 Watt Single Fixture - Lumec	HPS	71	$ 7.88	N/A	$5.07
27600 Lumens - 150 Watt Double Fixture - Lumec	HPS	142	$15.76	N/A	$5.66
15000 Lumens - 175 Watt Single Fixture – Sternberg/Lumec	MH	80	$ 8.88	N/A	$5.66
String lights (Per Bulb)		9	$1.00	N/A	N/A

(Continued on Sheet No. 16.2)

(Continued from Sheet No. 16.1)

Average Initial Lumen and Lamp Sized	Light Fixture Type	Average Monthly kWh usage	Energy Only	Energy, Fixture & Maintenance	Maintenance Only
LED Lighting					
Decorative Rope Lights (Per Pole)	LED	11	$1.22	N/A	N/A
Low-Power Up-Light (less than 20 Watts)	LED	5	$ 0.56	N/A	N/A
Equivalent to 62 Watt Decorative	LED	23	$ 2.55	N/A	N/A
Equivalent to 175 Watt HID	LED	35	$ 3.89	N/A	N/A
Equivalent to 150 Watt HID	LED	28	$ 3.11	N/A	N/A
Equivalent to 250 Watt HID	LED	45	$ 5.00	N/A	N/A
Equivalent to 400 Watt HID	LED	92	$ 10.21	N/A	N/A
FPL Warning Siren					
FPL Warning Siren	Siren	24	$ 2.95	N/A	N/A

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule. The monthly Power Cost Adjustment charge, if any, will be determined as follows:

Average Monthly kWh usage times the monthly Power Cost Adjustment Factor
(expressed in dollars per kWh).

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's Tax Adjustment Clause which is made a part of this rate schedule.

INSTALLATION CHARGE:

There will be no installation charge for standard fixtures placed on an existing standard wood pole located within 100 feet of an existing secondary facility served by overhead lines. The pole and light fixture will remain the property of the Fort Pierce Utilities Authority. Any relocation requested by a customer after installation shall be made at the customer's expense.

(Continued on Sheet 16.3)

(Continued on Sheet No. 16.3)

CHARGES FOR SPECIAL POLES:

If standard concrete poles are requested by the customer, the customer shall reimburse the Fort Pierce Utilities Authority for the installed cost differential between a standard wood pole and the requested standard concrete pole. Any non-standard pole (i.e., fiberglass, steel, aluminum, etc.) and/or non-standard fixture will be purchased, installed, and maintained by the customer. The FPUA will furnish "energy only" to such non-standard poles/fixtures. The Authority reserves the right to install, at its own expense, standard concrete poles if it determines such installation is in the best interest of the Authority and/or the general public.

CHARGES FOR UNDERGROUND SERVICE:

If underground service is requested by the customer, the customer shall reimburse the Fort Pierce Utilities Authority for the total cost differential between the standard overhead configuration and the requested underground configuration.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in the Fort Pierce Utilities Authority's General Rules and Regulations Governing the Provision of Utility Service.

TAC

RATE SCHEDULE TAC
TAX ADJUSTMENT CLAUSE

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority which are assessed on the basis of meters or customers or the price of or revenues from electric energy or service sold or volume of energy generated or purchased for sale or sold.

A utility tax of 10% shall be added to all rate schedules for service inside the city limits. The amount will not exceed the limitation established by Subsection 166.231, Florida Statutes.

A surcharge for service provided outside the city limits of the City of Fort Pierce, Florida, shall be added to all rate schedules. The amount of the surcharge shall be equal to the utility tax imposed on service inside the city limits. The surcharge shall apply to the same base, at the same rate, in the same manner and to the same types of customers as the utility tax, all as set forth in Rule 25-9.525 of the Florida Administrative Code.

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PCA

RATE SCHEDULE PCA
POWER COST ADJUSTMENT CLAUSE

APPLICATION:

This Power Cost Adjustment Clause is applicable to and becomes a part of all the Fort Pierce Utilities Authority's retail rate schedules and is applicable to all sales thereunder.

BILLING:

The monthly bill computed under the appropriate retail rate schedule will be increased or decreased by an amount equal to the result of multiplying the kWh sold by the power cost adjustment clause factor (PCA) in effect at the time and determined as follows:

$$PCA = (A) + (B)$$

where:

1. PCA = Estimated Power Cost Adjustment factor in dollars per kWh rounded to the nearest one-thousandth of a cent.

2. A = Total applicable purchased power costs, as determined in accordance with the formulaic approach set forth in Second Revised Sheet No. 18.1.

3. B = An amount to correct for the over-recovery or under-recovery of the actual applicable purchased power costs (True-Up Adjustment), determined as the difference between actual applicable purchased power costs and the purchased power costs actually billed during the same period; plus any previous over-recovery or under-recovery of actual applicable purchased power costs as defined above associated with prior period adjustments, if any.

(Continued on Sheet No. 18.1)

(Continued from Sheet No. 18.0)

POWER COST ADJUSTMENT CLAUSE FORMULA

Power Cost Adjustment for Period of _____

Step 1: Cost per kWh Purchased _____

$ Cost of Purchased Power divided by Item 2 = _____ ¢ per kWh
Total kWh Purchased

All costs associated with power purchased from Florida Municipal Power Agency purchases shall be included.

Step 2: True-Up Adjustment = (B) _____ ¢ per kWh

Step 3: Adjusted Cost per kWh Purchased
Reflecting True-Up Adjustment _____ ¢ per kWh

Step 4: Base Power Cost 7.9522 ¢ per kWh

Step 5: Adjustment Factor _____ ¢ per kWh

Adjusted Cost per kWh Purchased – Base Power Cost

Step 6:

Power Cost Adjustment Rounded to Nearest .001¢ _____ ¢ per kWh

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If significant circumstances arise which warrant a change to the PCA, then the PCA may be modified as approved by the FPUA Board.

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NET METERING SERVICE
RATE SCHEDULE – NM

AVAILABLE: Entire Service Area

APPLICABLE: This schedule is applicable to a customer who:

1. Takes retail service from the Fort Pierce Utilities Authority (FPUA) under an otherwise applicable rate schedule at their premises.
2. Owns a renewable generating facility with a generating capacity that does not exceed two megawatts (2 MW), that is located on the customer's premises and that is primarily intended to offset part or all of customer's own electric requirements. Customer's facility shall fall within one of the following ranges:
    - Tier 1 = Ten (10) kW or less;
    - Tier 2 = greater than 10kW and less than or equal to 100kW;
    - Tier 3 = greater than 100kW and less than or equal to 2MW.
3. Is interconnected and operates in parallel with FPUA's electric distribution system;
4. Provides FPUA with an executed Standard Interconnection Agreement for Customer-Owned Renewable Generation and an executed Tri-Party Net-Metering Power Purchase Agreement by and between Florida Municipal Power Agency (FMPA) and FPUA.

MONTHLY RATE:

All rates charged under this schedule will be in accordance with the customer's otherwise applicable rate schedule. A customer served under this schedule is responsible for all charges from its otherwise applicable rate schedule including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges. Charges for energy (kwh) supplied by FPUA will be based on the net metered usage in accordance with Billing (see below).

METERING:

Energy metering under this schedule shall be accomplished by separately registering the flow of electricity both (1) from FPUA, and (2) excess energy (kWh) generated by customer and delivered to FPUA's electric system. Such metering equipment shall be installed at the point of delivery at the expense of FPUA.

Any additional meter or meters installed as necessary to measure total renewable electricity generated by the customer for the purposes of receiving Renewable Energy Certificates (or similarly titled credits for renewable energy electricity generated) shall be installed at the expense of the customer, unless determined otherwise during negotiations for the sale of the customer's credits to FMPA or FPUA.

(Continued on Sheet No. 19.1)

(Continued from Sheet No. 19.0)

Meter readings shall be taken monthly on the same cycle as required under the otherwise applicable rate schedule.

BILLING: Customer shall be billed for its consumption and export of excess energy as follows:

a) Customer shall be billed for the total amount of electric power and energy delivered to customer by FPUA in accordance with the otherwise applicable rate schedule.
b) Electric energy from the Customer Renewable Generation System shall first be used to serve the customer's own load and offset the customer's demand for FPUA's electricity. Any kWh of electric energy produced by the customer-owned renewable generation system that is not consumed by the customer's own load and is delivered to FPUA's electric system shall be deemed as "excess customer-owned renewable generation." Excess customer-owned renewable generation shall be purchased in the form of a credit on the customer's monthly energy consumption bill.
c) Each billing cycle, customer shall be credited for the total amount of excess electricity generated by the customer-owned renewable generation that is delivered to FPUA's electric system during the previous billing cycle. The credit from FPUA shall be equal to the "ARP $/kWh Renewable Generation Credit Rate" as determined by FPUA's wholesale power provider, the Florida Municipal Power Agency ("FMPA"), on a quarterly basis. The "ARP $/kWh Renewable Generation Credit Rate" is the quarterly average of the ARP energy rate, updated each April 1, July 1, October 1, and January 1.
d) In the event that a given monthly credit for excess customer-owned renewable generation exceeds the total billed amount for customer's consumption in any corresponding month, then the excess credit shall be applied to the customer's subsequent bill. Excess energy credits produced pursuant to the preceding sentence shall accumulate and be used to offset customer's energy consumption bill for a period of not more than twelve (12) months. In the last billing cycle of each calendar year, any unused excess energy credits shall be paid by FPUA to the customer at the average annual rate for excess energy credits.
e) In the event that a customer closes an account, any of the customer's unused excess energy credits shall be paid by FPUA.
f) Regardless of whether any excess energy is delivered to FPUA's electric system in a given billing cycle, customer shall be required to pay the greater of: (1) the minimum charge as stated in the otherwise applicable rate schedule; or (2) the applicable customer charge plus the applicable demand charge for the maximum measured demand during the billing period in accordance with provisions of the otherwise applicable rate schedule.
g) Customer acknowledges that its provision of electricity to FPUA hereunder is on a first-offered first-accepted basis and subject to diminution and/or rejection in the event the total amount of electricity delivered to FPUA pursuant to this Schedule, from all participating FPUA customers, exceeds two and one-half percent (2.5%) of the aggregate customer peak demand on FPUA's electric system.

(Continued to Sheet No. 19.2)

(Continued from Sheet No. 19.1)

FEES: The customer shall be required to pay the following fees for the review and processing of the application as follows. Fees may be adjusted annually.

Tier 1 – No Fee
Tier 2 - $100.00
Tier 3 - $100.00

a) Tier 3 - Study Fee – Deposit of $500.00 - Customer to pay actual cost. Should the actual cost of the study be less than the deposit, the difference will be refunded to the customer.