



Fort Pierce Utilities Authority
Director of Finance
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**FORT PIERCE UTILITIES AUTHORITY
Of the City of Fort Pierce, Florida**

**REPORT OF ANNUAL FINANCIAL INFORMATION AND OPERATING DATA
For the Fiscal Year ended September 30, 2018**

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Introduction

This Report of Annual Financial Information and Operating Data of the Fort Pierce Utilities Authority of the City of Fort Pierce, Florida for the fiscal year ended September 30, 2018 (“Fiscal Year 2018”) is being filed pursuant to the continuing disclosure requirements of Securities and Exchange Commission Rule 15c2-12, various resolutions adopted by Fort Pierce Utilities Authority, and continuing disclosure certificates (“Continuing Disclosure Provisions”) included in the final official statement for its primary offerings of the following obligations:

- \$10,223,254.10 Utilities Revenue Capital Appreciation Bonds, Series 1999B
- \$34,800,000 Utilities Refunding Revenue Bonds, Series 2009
- \$9,545,000 Utilities Refunding Revenue Bond, Series 2016



Our mission is to provide our customers with economical, reliable and friendly service in a continuous effort to enhance the quality of life in our community.

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The Fiscal Year 2018 Annual Information constitutes only the annual financial information and operating data agreed to be provided under the provisions regarding Continuing Disclosure set forth in the Continuing Disclosure Provisions at the time of the primary offerings referenced above. No representation is made as to the materiality or completeness of that information. Other relevant information for Fiscal Year 2018 may exist, and matters may have occurred or become known during or since that period, which a reasonable investor would consider to be important when making an investment decision. Further, no representation is made that the Fiscal Year 2018 Annual Information is indicative of financial or operating results of Fort Pierce Utilities Authority since the end of Fiscal Year 2018 or future financial or operating results.

Any questions concerning this filing should be directed to:

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FORT PIERCE UTILITIES AUTHORITY
Part A - Statistical Information

	<u>FY 2014</u>	<u>FY 2015</u>	<u>FY 2016</u>	<u>FY 2017</u>	<u>FY 2018</u>
Average No. of Services Billed:					
Electric	28,096	28,221	28,299	28,287	28,265
Water	19,756	19,929	20,079	20,221	20,356
Wastewater	14,987	15,038	15,069	15,084	15,107
Natural Gas	4,223	4,189	4,166	4,128	4,099
System Requirements:					
Electric:					
Net Peak Demand (MW)	106	107	112	112	112
Electric Energy for Load (MWh)	544,751	559,061	583,207	569,684	572,717
Retail Energy Sales (MWh)	521,328	539,158	555,490	553,418	547,319
Residential	213,073	227,783	239,081	235,885	233,431
General Service	308,255	311,375	316,409	317,533	313,888
Natural Gas:					
Net Peak Demand (Dth) ¹	2,038	2,205	2,182	1,862	2,098
Total throughput (Dth) ¹	420,904	414,243	413,274	408,436	430,765
Natural Gas Sales: (Dth) ¹	404,188	408,448	396,349	407,311	421,862
Residential	44,209	44,343	42,706	41,870	43,258
Commercial/Industrial	359,980	364,105	353,643	365,441	378,604

(1) Dth = Decatherms

FORT PIERCE UTILITIES AUTHORITY
Part B - Summary of Operating Results ⁽¹⁾
(Dollars in Thousands)

	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018
Total Operating Revenues	\$98,534	\$95,558	\$98,421	\$102,650	\$100,210
Operating Expenses:					
Purchases for Resale	45,347	42,304	43,783	45,523	43,289
Plant Operations	5,247	5,325	5,313	5,577	5,771
Field Operations	8,716	8,641	9,062	9,360	9,647
General & Administrative	15,078	15,802	16,997	17,740	18,580
Depreciation	14,991	12,461	13,097	12,774	12,993
Total Operating Expenses ²	<u>89,379</u>	<u>84,533</u>	<u>88,252</u>	<u>90,974</u>	<u>90,280</u>
Net Operating Revenues ²	9,155	11,025	10,169	11,676	9,930
Adjustments to Net Operating Revenues					
Add Depreciation Expense	14,991	12,461	13,097	12,774	12,993
Add Other Income (Deductions) - Net	555	349	432	437	857
Add Extraordinary Income (Expense)	(427)	(10)	21	(2)	(1)
Add OPEB Accrual	58	59	30	31	156
Net Revenues Available for Debt Service	<u>\$24,332</u>	<u>\$23,884</u>	<u>\$23,749</u>	<u>\$ 24,916</u>	<u>\$ 23,935</u>
Debt Service:					
Current Principal	\$ 6,987	\$ 7,086	\$ 7,367	\$ 5,840	\$ 5,897
Current Interest Expense	<u>2,394</u>	<u>2,291</u>	<u>2,079</u>	<u>1,816</u>	<u>1,762</u>
Total Debt Service	<u>\$ 9,381</u>	<u>\$ 9,377</u>	<u>\$ 9,446</u>	<u>\$ 7,656</u>	<u>\$ 7,659</u>
Debt Service Ratios					
Actual	2.59	2.55	2.51	3.25	3.12
Required By Bond Resolution Rate Covenant	1.25	1.25	1.25	1.25	1.25
Balance available for renewals, replacements, capital additions and other lawful purposes	\$14,951	\$14,507	\$14,303	\$ 17,260	\$ 16,276
Annual Distribution to City ³	\$ 5,605	\$ 5,735	\$ 5,809	\$ 5,969	\$ 6,139

(1) All utility systems

(2) Includes depreciation

(3) 6% of adjusted gross revenues

FORT PIERCE UTILITIES AUTHORITY
Part C - Condensed Statement of Net Position ⁽¹⁾
As of September 30
(Dollars in Thousands)

<u>Assets and Deferred Outflows</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>
Current assets	\$ 69,516	\$ 68,891	\$ 66,069	\$ 67,674	\$ 68,637
Capital assets, net of depreciation	215,496	216,840	215,744	213,057	213,828
Other noncurrent assets	9,275	9,215	9,354	9,303	9,272
Deferred outflows of resources	1,250	4,940	5,042	8,111	4,887
Total Assets and Deferred Outflows	<u>\$295,537</u>	<u>\$299,886</u>	<u>\$296,209</u>	<u>\$298,145</u>	<u>\$296,624</u>
Liabilities, Deferred Inflows and Net Position					
Current liabilities	\$ 27,373	\$ 27,466	\$ 26,096	\$ 25,342	\$ 25,519
Noncurrent liabilities	85,835	84,741	80,371	79,775	72,872
Deferred inflows of resources	3,204	5,704	4,744	5,341	8,399
Net position	179,125	181,975	184,998	187,687	189,834
Total Liabilities, Deferred Inflows and Net Position	<u>\$295,537</u>	<u>\$299,886</u>	<u>\$296,209</u>	<u>\$298,145</u>	<u>\$296,624</u>

(1) All utility systems.