

RESOLUTION NO. U.A. 2011-02

A RESOLUTION AMENDING, SUPERSEDING, AND RESCINDING THE SCHEDULE OF RATES FOR ELECTRIC SERVICES FURNISHED BY FORT PIERCE UTILITIES AUTHORITY, FORT PIERCE, FLORIDA, IN RESOLUTION NO. U.A. 2009-06 AND 2008-04, IN ACCORDANCE WITH THE CHARTER OF THE CITY OF FORT PIERCE, FLORIDA, ARTICLE XII; ESTABLISHING THE DEFINITION OF AN INACTIVE ACCOUNT, AND A RATE SCHEDULE FOR NET METERING SERVICE; REVISING THE RATE SCHEDULES FOR OUTDOOR LIGHTS AND STREETLIGHTS; REMOVING THE SCHEDULE FOR STANDBY ELECTRIC SERVICE, AND THE CHARGE FOR OUTDOOR SECURITY LIGHTING DISCONNECT; AND PROVIDING FOR AN EFFECTIVE DATE HEREOF.

WHEREAS, Fort Pierce Utilities Authority was created and established by the City Commission of the City of Fort Pierce, Florida, through a referendum election held in said City on May 30, 1972; and

WHEREAS, the Charter of the City of Fort Pierce, Florida, Article XII, grants to said Fort Pierce Utilities Authority the power and duty to fix rates to be charged for gas, electricity, water and wastewater (sanitary sewer), and other utility services sold and services rendered by said Fort Pierce Utilities Authority;

Now, therefore, be it resolved by Fort Pierce Utilities Authority, Fort Pierce, Florida:

SECTION I: The rates for Electric Service furnished from the Fort Pierce Utilities Authority electrical distribution system shall be in accordance with the tariff sheets attached to this Resolution, and to advise staff to update and submit revised tariff sheets to the Public Service Commission.


SECTION II: OTHER ORDINANCES - All sections of ordinances pertaining to Fort Pierce Utilities Authority that have not been deleted or superseded up to and including the changes incorporated herein shall remain in effect.

SECTION III: Upon adoption of this Resolution and approval thereof by the City Commission of the City of Fort Pierce, Florida, the provisions of Section 1 of this Resolution shall be established as an order of Fort Pierce Utilities Authority and all Resolutions of Fort Pierce Utilities Authority inconsistent with this Resolution are hereby repealed.


SECTION IV: This Resolution and all rate changes referred to therein shall be and become effective as of the first billing cycle in May, 2011.

This the 5th day of April, 2011 A.D.

ATTEST:



Secretary



Chairman

Approved for form and correctness:



Fort Pierce Utilities Authority Attorney

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RS

RATE SCHEDULE RS
RESIDENTIAL ELECTRIC SERVICE RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for residential electric service on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Fort Pierce Utilities Authority.

APPLICATION:

This schedule is applicable to all electric service used exclusively for domestic purposes to individually metered single-family dwelling units; to individually metered dwelling units in duplexes, apartments, and condominiums; and to farms occupied as the residences of the customers. This rate is not applicable to residential dwellings used for business purposes or licensed boarding or rooming houses if served by a single meter. This rate is not available to separately metered barns, workshops, or other similarly detached structures, which are associated with a primary residential dwelling, if the structure is not used for business purposes.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the Fort Pierce Utilities Authority's available standard voltages. At the option of the Fort Pierce Utilities Authority, three phase service will be provided when individual motors rated at 5.0 horsepower or larger are connected. All residential service required on the premises by the customer will be supplied through one meter. Standby, auxiliary, or resale service is not permitted hereunder.

MONTHLY RATE:

Customer Charge (Active and Inactive Meters):	
Single Phase or Three Phase Service.....	\$6.01
Energy Charge:	
0 – 750 kWh	8.322¢
750 and above kWh	9.364¢

(Continued on Sheet No. 8.1)

(Continued from Sheet No. 8.0)

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule.

Minimum Charge:

The monthly minimum charge shall be the "Customer Charge."

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's tax adjustment clause which is made a part of this rate schedule.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in the Fort Pierce Utilities Authority's Electric Service Standard Provisions.

ISSUED BY: _____

EFFECTIVE: April 4, 1986

GS

RATE SCHEDULE GS
GENERAL SERVICE NON-DEMAND ELECTRIC SERVICE RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for general service electric energy on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Fort Pierce Utilities Authority.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose with a maximum monthly demand of 20 kW or less and for which no other specific rate schedule is applicable.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the Fort Pierce Utilities Authority's available standard voltages. At the option of the Fort Pierce Utilities Authority, three phase service will be provided when individual motors rated at 3 horsepower or larger are connected. All service required on the premises by the customer will be furnished through one meter. Standby, auxiliary, or resale service is not permitted hereunder.

MONTHLY RATE:

Customer Charge (Active and Inactive Meters):

Single Phase Service.....	\$ 5.84
Three Phase Service	12.92

Energy Charge:

All kWh @.....	9.406¢
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(Continued on Sheet No. 9.1)

(Continued from Sheet No. 9.0)

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule.

Minimum Charge:

The monthly minimum charge shall be the "Customer Charge."

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's tax adjustment clause which is made a part of this rate schedule.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in the Fort Pierce Utilities Authority's Electric Service Standard Provisions.

GSD

RATE SCHEDULE GSD
GENERAL SERVICE-DEMAND ELECTRIC SERVICE RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for general service demand electric energy on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by and at the option of the Fort Pierce Utilities Authority.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose once a monthly demand reaches 21 kW or greater, and for which no other specific rate schedule is applicable. Once a monthly demand in excess of 21 kW or greater has been reached, the electric service shall remain on this rate for a minimum of twelve (12) months.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the Fort Pierce Utilities Authority's available standard voltages. All service required on the premises of the customer shall be furnished through one meter. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge (Active and Inactive Meters):..... \$39.30
Demand Charge:
All kW of billing demand per month @ \$6.77
Energy Charge:
All kWh per month @ 6.246¢

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule.

(Continued on Sheet No. 10.1)

ISSUED BY: Director of Finance

EFFECTIVE: May 1, 2011

Minimum Charge:

The monthly minimum charge shall be the "Customer Charge" plus the "Demand Charge."

Determination of Billing Demand:

The demand to be used for billing purposes shall be the maximum fifteen (15) minute integrated demand occurring during the billing period as indicated to the nearest whole kW by a meter installed to measure demand adjusted for power factor, if applicable, but in no event shall the billing demand for any monthly bill be less than 21 kW.

High Load Factor Conservation Credit:

To any demand customer served under the GSD tariff which had a billable demand level which exceeded 40 kW, and whose load factor averaged sixty-five percent (65%) or higher during six of the previous twelve monthly billing periods. The account must be a current paying customer for the previous twelve months.

For any billing period for which a demand customer's load factor shall be 60 percent or higher, a high load factor conservation credit will be applied to the customer's bill as shown below.

<u>Load Factor</u>	<u>Monthly Conservation Credit</u>
60 to 64 percent	\$.50 per kW demand charge
65 to 69 percent	\$1.00 per kW demand charge
70 to 74 percent	\$1.50 per kW demand charge
75 percent & higher	\$2.00 per kW demand charge

The customer's load factor (LF) for any billing period shall be determined by the following formula:

$$LF = ME / (MPD * DBP * 24)$$

Where: ME is metered energy in kWh for the billing period.
MPD is metered peak demand in kW for the billing period.
DBP is the number of days in the billing period.

The load factor as determined by the above formula will be expressed as a whole percent amount with fractional amounts being disregarded.

Continued on Sheet No. 10.2)

ISSUED BY: Director of Corporate Services

EFFECTIVE: January 1, 2007

Power Factor Adjustment:

The Fort Pierce Utilities Authority may, at its option, install metering equipment to allow the determination of reactive components of power utilized by the customer. The customer's utilization of equipment shall not result in a power factor at the point of delivery of less than 92% lagging at the time of maximum demand. Should the power factor be less than 92% lagging during any month, the Fort Pierce Utilities Authority may adjust the readings taken to determine the demand by multiplying the kW obtained through such readings by 92% and by dividing the result by the power factor actually established at the time of maximum demand during the current month. Such adjusted readings shall be used in determining the billing demand.

The Fort Pierce Utilities Authority reserves the right, at its option, to utilize kVA meters, RkVA meters, and/or other appropriate meters in those metering installations where the customer's power factor is believed to be unsatisfactory on a continuous basis according to Fort Pierce Utilities Authority standards. If such meters are installed, the billing demand in kW may be computed from such instruments.

Primary Service Discount:

For service provided and metered at 13.2 kV and higher where the Fort Pierce Utilities Authority has such service available in the immediate area of the load and where the customer owns, operates and maintains the necessary transformation and distribution facilities located on the load side of the primary meter, the foregoing demand charges shall be subject to a discount of thirty-five cents (\$0.35) per kW of billing demand.

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's tax adjustment clause which is made a part of this rate schedule.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in the Fort Pierce Utilities Authority's Electric Service Standard Provisions.

ISSUED BY: Director of Finance

EFFECTIVE: April 4, 1986

GSLD

**RATE SCHEDULE GSLD
GENERAL SERVICE LARGE DEMAND
ELECTRIC SERVICE RATE SCHEDULE**

The Fort Pierce Utilities Authority shall charge and collect for general service large demand high load factor electric energy on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by and at the option of the Fort Pierce Utilities Authority.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose to any customer contracting for not less than 500 kilowatts (kW), with a monthly load factor of not less than seventy percent (70%).

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the Fort Pierce Utilities Authority's available standard voltages. All service required on the premises of the customer shall be furnished through one meter. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge (Active and Inactive Meters):.....	\$39.30
Demand Charge:	
All kW of billing demand per month @	\$13.13
Energy Charge:	
All kWh per month @	5.040¢

(Continued on Sheet No. 12.1)

ISSUED BY: Director of Finance

EFFECTIVE: May 1, 2011

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule.

Minimum Charge:

The monthly minimum charge shall be the "Customer Charge" plus the "Demand Charge," but in any event no less than \$6,604.30.

Determination of Billing Demand:

The demand to be used for billing purposes shall be the maximum fifteen (15) minute integrated demand occurring during the billing period as indicated to the nearest whole kW by a meter installed to measure demand adjusted for power factor, if applicable, but in no event shall billing demand for any month be less than 500 kW, or the contract demand (if applicable), whichever is greater.

High Load Factor Conservation Credit:

To any customer served under the GSLD tariff contracting for not less than 500 kW, with a load factor of not less than seventy percent (70%) during six of the previous twelve monthly billing periods. The account must be a current paying customer for the previous twelve months, and no other credits can apply.

For any billing period for which a large demand customer's load factor shall be 70 percent or higher, a high load factor conservation credit will be applied to the customer's bill as shown below.

<u>Load Factor</u>	<u>Monthly Conservation Credit</u>
70 to 74 percent	\$1.50 per kW demand charge
75 percent & higher	\$2.00 per kW demand charge

The customer's load factor (LF) for any billing period shall be determined by the following formula:

$$LF = ME / (MPD * DBP * 24)$$

where: ME is metered energy in kWh for the billing period.
MPD is metered peak demand in kW for the billing period.
DBP is the number of days in the billing period.

The load factor as determined by the above formula will be expressed as a whole percent amount with fractional amounts being disregarded.

(Continued on Sheet No. 12.2)

ISSUED BY: Director of Finance

EFFECTIVE: April 1, 2008

Power Factor Adjustment:

The Fort Pierce Utilities Authority may, at its option, install metering equipment to allow the determination of reactive components of power utilized by the customer. The customer's utilization of equipment shall not result in a power factor at the point of delivery of less than 92% lagging at the time of maximum demand. Should the power factor be less than 92% lagging during any month, the Fort Pierce Utilities Authority may adjust the readings taken to determine the demand by multiplying the kW obtained through such readings by 92% and by dividing the result by the power factor actually established at the time of maximum demand during the current month. Such adjusted readings shall be used in determining the billing demand.

The Fort Pierce Utilities Authority reserves the right, at its option, to utilize kVA meters, RkVA meters, and/or other appropriate meters in those metering installations where the customer's power factor is believed to be unsatisfactory on a continuous basis according to Fort Pierce Utilities Authority standards. If such meters are installed, the billing demand in kW may be computed from such instruments.

Primary Service Discount:

For service provided and metered at 13.2 kV and higher where the Fort Pierce Utilities Authority has such service available in the immediate area of the load and where the customer owns, operates and maintains the necessary transformation and distribution facilities located on the load side of the primary meter, the foregoing demand charges shall be subject to a discount of thirty-five cents (\$0.35) per kW of billing demand.

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's tax adjustment clause which is made a part of this rate schedule.

TERMS OF SERVICE:

Customers choosing to receive electric service under this electric rate schedule shall contract to remain on this rate for a minimum of twelve (12) consecutive months commencing with the first complete billing period following the request for such service.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in the Fort Pierce Utilities Authority's Electric Service Standard Provisions.

OS

RATE SCHEDULE OS
TRAFFIC SIGNAL ELECTRIC SERVICE RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for traffic signal electric service on the following bases of availability, application, character of service, monthly rate, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by and at the option of the Fort Pierce Utilities Authority.

APPLICATION:

This schedule is applicable to all electric service used exclusively for traffic signals and other traffic control devices where the traffic signal system and the circuit necessary to connect to the Fort Pierce Utilities Authority's existing distribution facilities are installed, owned, and maintained by the customer.

CHARACTER OF SERVICE:

Service under this rate schedule shall be alternating current, 60 Hertz, single phase at the Fort Pierce Utilities Authority's standard voltages. Standby or resale service is not permitted hereunder.

MONTHLY RATE:

Energy Charge:
All kWh @.....8.204¢

The Fort Pierce Utilities Authority will estimate the monthly kWh usage utilizing the following: (i) the number of traffic signals or control devices in service, (ii) the type, (iii) the lamp wattages, (iv) other ancillary equipment, and (v) the days per billing period.

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule.

(Continued on Sheet No. 13.1)

ISSUED BY: Director of Finance _____

EFFECTIVE: May 1, 2011 _____

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's tax adjustment clause which is made a part of this rate schedule.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in the Fort Pierce Utilities Authority's Electric Service Standard Provisions.

ISSUED BY: _____

EFFECTIVE: April 4, 1986

WC

RATE SCHEDULE WC
WIRELESS CAMERA RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for electric service to wireless cameras on the following bases of availability, application, character of service, limitation of service, monthly rate, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available to City, County, State, or Federal Government agencies throughout the entire territory served by and at the option of the Fort Pierce Utilities Authority.

APPLICATION:

This schedule is applicable to all electric service used exclusively for wireless cameras and control devices, where the camera system and the circuit necessary to connect to the Fort Pierce Utilities Authority's existing distribution facilities are installed, owned and maintained by the customer, and are located on utility poles or traffic light structures along publicly dedicated streets, highways, roads, alleys or other publicly dedicated rights-of-way.

CHARACTER OF SERVICE:

Service under this rate schedule shall be alternating current, 60 Hertz, single phase at the Fort Pierce Utilities Authority's standard voltages. The Fort Pierce Utilities Authority shall be permitted to enter the publicly dedicated rights-of-way at all reasonable times without being subject to trespass, for the purpose of inspecting, maintaining, and installing or removing any or all of its equipment or facilities.

LIMITATION OF SERVICE:

Services shall be at locations that, in the opinion of the Fort Pierce Utilities Authority, are easily and economically accessible to the Fort Pierce Utilities Authority's equipment and personnel for construction and maintenance. The Fort Pierce Utilities Authority, while exercising reasonable diligence at all times to furnish services hereunder, does not guarantee continuous energy and will not be liable for damages resulting from any interruption, deficiency, or failure of service and lines and equipment, or for system protection. It is the customer's responsibility to keep trees, shrubs, and other plants clear of the cameras and the wires serving the electric fixture.

Standby or resale service is not permitted under this schedule.

(Continued on Sheet No. 13.3)

ISSUED BY: Director of Finance

EFFECTIVE DATE: April 1, 2009

MONTHLY RATE:

Customer Charge per service location:..... \$1.50

Energy Charge:

All kWh per month @..... 9.406¢

The Fort Pierce Utilities Authority will estimate the monthly kWh usage utilizing the following: (i) the number of wireless cameras or control devices in service, (ii) the type, (iii) other ancillary equipment, and (iv) the days per billing period.

POWER COST ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is not a part of the "Monthly Rate" of this rate schedule. The monthly Power Cost Adjustment charge, if any, will be determined as follows:

Average Monthly kWh usage times the monthly Power Cost Adjustment Factor
(expressed in dollars per kWh).

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's Tax Adjustment Clause which is made a part of this rate schedule.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in the Fort Pierce Utilities Authority's Electric Service Standard Provisions.

ISSUED BY: Director of Finance

EFFECTIVE: May 1, 2011

OL

RATE SCHEDULE OL
OUTDOOR SECURITY LIGHTING ELECTRIC SERVICE RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for outdoor security lighting electric service and maintenance only on the following bases of availability, application, character of service, limitation of service, monthly rate, power cost adjustment, tax adjustment, and other appliance charges.

AVAILABILITY:

This schedule is available throughout the entire territory served by and at the option of the Fort Pierce Utilities Authority.

APPLICATION:

For year-round automatically controlled security lighting of privately owned roads or streets, and privately or publicly owned yards, driveways, walkways, parks, recreation areas, buildings, parking lots, and other similar type areas.

CHARACTER OF SERVICE:

Service under this rate schedule shall be alternating current, 60 Hertz, single phase at the Fort Pierce Utilities Authority's standard voltages and includes lamp renewals, automatically controlled energy from approximately dusk each day until approximately dawn the following day (dusk to midnight for some governmental installations), and maintenance of the facilities. The Fort Pierce Utilities Authority will replace all burned-out lamps and will maintain its facilities during regular working hours as soon as practicable following notification by the customer that such work is necessary. The Fort Pierce Utilities Authority shall be permitted to enter the customer's premises, without being subject to trespass, at all reasonable times for the purpose of inspecting, maintaining, and installing or removing any or all of its equipment or facilities. The customer may be requested to reimburse the Fort Pierce Utilities Authority for the cost of any maintenance work which is required because of vandalism.

LIMITATION OF SERVICE:

Lights to be served hereunder shall be at locations that, in the opinion of the Fort Pierce Utilities Authority, are easily and economically accessible to the Fort Pierce Utilities Authority's equipment and personnel for construction and maintenance. The location of lighting fixtures shall be by mutual agreement and shall not be so located as to create a public nuisance. Substantial and material complaints registered by neighboring customers affected by the light(s) may, at the discretion of the Authority, be grounds for removal or relocation of said light(s). The Fort Pierce Utilities Authority, while exercising reasonable diligence at all times to furnish services hereunder, does not guarantee continuous lighting and will not be liable for damages resulting from any interruption, deficiency, or failure of service and reserves the right to interrupt service at any time for necessary repairs to lines and equipment or for system protection. It is the customer's responsibility to keep trees, shrubs and other plants clear of the lighting pattern of the lighting fixture and the wires serving the lighting fixture.

(Continued on Sheet No. 14.1)

ISSUED BY: Director of Finance

EFFECTIVE: May 1, 2011

(Continued from Sheet No. 14.0)

Standby, auxiliary, or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Average Initial Lumen and Lamp Size	Lamp Type	Dusk to Dawn					Dusk to Midnight	
		Average Monthly kWh Usage	Energy Only	Fixture & Maintenance Only	Energy, Fixture, & Maintenance	Maintenance Only	Average Monthly kWh usage	Energy, Fixture, & Maintenance
						Existing installations only	Governmental Only	
Standard Yard Light								
8,800 Lumen Light Fixture (100 Watt)	HPS	47	\$3.94	\$5.68	\$9.62	N/A	23.7	\$7.65
Cobra Head Lighting								
16,000 Lumen Light Fixture (150 Watt)	HPS	69	\$ 5.71	\$6.65	\$12.36	N/A	34.3	\$9.50
26,000 Lumen Light Fixture (250 Watt)	HPS	109	\$9.10	\$6.81	\$ 15.91	N/A	54.7	\$11.36
47,500 Lumen Light Fixture (400 Watt)	HPS	168	\$13.96	\$7.33	\$ 21.29	N/A	83.9	\$14.31
28,500 Lumens Light Fixture (250 Watt)	MH	113	\$ 9.40	\$13.75	\$23.15	N/A	56.5	\$18.46
36,000 Lumens Light Fixture (400 Watt)	MH	168	\$13.98	\$8.63	\$22.61	N/A	84.0	\$15.62
Flood Lighting Service								
26,000 Lumen Light Fixture (250 Watt)	HPS	109	\$9.10	\$7.41	\$16.51	N/A	54.7	\$11.97
47,500 Lumen Light Fixture (400 Watt)	HPS	168	\$13.96	\$7.72	\$21.68	N/A	83.9	\$14.70
21,000 Lumen Light Fixture (250 Watt)	MH	105	\$8.74	\$13.98	\$22.72	N/A	52.5	\$18.35
36,000 Lumen Light Fixture (400 Watt)	MH	166	\$13.81	\$9.05	\$ 22.86	N/A	83.0	\$15.95
115,000 Lumen Light Fixture (1000 Watt)	MH	389	\$32.37	\$12.01	\$44.38	N/A	194.5	\$28.20
Concourse Lighting Service								
26,000 Lumen Light Fixture (250 Watt)	HPS	109	\$9.10	\$10.84	\$19.94	N/A	54.5	\$15.37
50,000 Lumen Light Fixture (400 Watt)	HPS	168	\$13.98	\$10.79	\$24.77	N/A	84.0	\$17.78
115,000 Lumen Light Fixture (1000 Watt)	MH	389	\$32.37	\$18.14	\$50.51	N/A	194.5	\$34.33
Turtle Friendly Lighting Service								
16,000 Lumen Light Fixture (150 Watt)	HPS	69	\$5.71	\$7.51	\$13.22	N/A	34.5	\$10.38
26,000 Lumen Light Fixture (250 Watt)	HPS	109	\$9.10	\$7.37	\$16.47	N/A	54.5	\$11.90

(Continued on Sheet No. 14.2)

(Continued from Sheet No. 14.1)

	Dusk to Dawn	Dusk to Midnight		Dusk to Dawn	Dusk to Midnight		Dusk to Dawn	Dusk to Midnight
Average Initial Lumen and Lamp Size	Lamp Type	Average Monthly kWh Usage	Average Initial Lumen and Lamp Size	Lamp Type	Average Monthly kWh Usage	Average Initial Lumen and Lamp Size	Lamp Type	Average Monthly kWh Usage
Decorative Lighting Service								
6,400 Lumen Light Fixture (70 Watt)	HPS	36	\$3.00	\$11.42	\$14.42	N/A	18.0	\$12.92
14,000 Lumen Single Light Fixture (175 Watt)	MH	83	\$6.91	\$26.98	\$33.89	\$5.41	41.5	\$30.43
28,000 Lumen Double Light Fixture (2-175 Watt)	MH	169	\$14.06	\$44.14	\$58.20	N/A	84.5	\$51.17
Metered Flood Lighting Service (City of FP only)								
50,000 Lumen Light Fixture (400 Watt)	HPS	N/A	N/A	\$15.15	N/A	N/A	N/A	N/A

POWER COST ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule. The monthly Power Cost Adjustment charge, if any, will be determined as follows:

Average Monthly kWh usage times the monthly Power Cost Adjustment Factor (expressed in dollars per kWh).

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's Tax Adjustment Clause which is made a part of this rate schedule.

INSTALLATION CHARGE:

There will be no installation charge for standard fixtures placed on an existing standard utility pole with an existing secondary facility served by overhead lines or for installation of decorative lights with decorative poles adjacent to an underground secondary point of service. The customer will be required to pay all other costs as a Contribution in Aid of construction prior to installation (this includes the cost of installing poles for concourse lighting service and special controllers for dusk to midnight applications, etc.). The pole(s) and light fixture(s) will remain the property of the Fort Pierce Utilities Authority. Any relocation requested by a customer after installation shall be made at the customer's expense.

(Continued on Sheet No. 14.3)

(Continued from Sheet No. 14.2)

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in the Fort Pierce Utilities Authority's Electric Service Standard Provisions.

RV

RATE SCHEDULE
MASTER-METERED RECREATIONAL VEHICLE PARKS RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for master metered recreational vehicle park electric service on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by and at the option of the Fort Pierce Utilities Authority.

APPLICATION:

This schedule is applicable to all electric service to master metered recreational vehicle parks where service is furnished through a single master meter. This schedule is not available to individually metered residences or businesses.

CHARACTER OF SERVICE:

Service under this schedule shall be three phase, 60 Hertz, alternating current at the Fort Pierce Utilities Authority's available standard voltages.

MONTHLY RATE:

A.	Monthly Customer Charge	\$31.25
B.	Energy Charge for All Energy Usage	\$0.08530 per kWh

Minimum Charge:

The monthly minimum charge shall be the "Customer Charge."

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule.

(Continued on Sheet No. 14.5)

ISSUED BY: Director of Finance

EFFECTIVE DATE: May 1, 2011

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's Tax Adjustment Clause which is made a part of this rate schedule.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in the Fort Pierce Utilities Authority's Electric Service Standard Provisions.

ISSUED BY: Director of Corporate Services

EFFECTIVE: September 7, 2004

SL

RATE SCHEDULE SL
PUBLIC STREET AND HIGHWAY LIGHTING
ELECTRIC SERVICE RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for public street and highway lighting electric service on the following bases of availability, application, character of service, limitation of service, monthly rate, power cost adjustment, tax adjustment, and other applicable charges.

AVAILABILITY:

This schedule is available to City, County, State, or Federal Government agencies throughout the entire territory served by and at the option of the Fort Pierce Utilities Authority.

APPLICATION:

For year-round automatically controlled dusk-to-dawn lighting of publicly dedicated streets, highways, roads, alleys or other publicly dedicated rights-of-way used for the movement of vehicular traffic.

CHARACTER OF SERVICE:

Service under this rate schedule shall be alternating current, 60 Hertz, single phase at the Fort Pierce Utilities Authority's standard voltages and includes lamp renewals, automatically controlled energy from approximately dusk each day until approximately dawn of the following day, and maintenance of the facilities. The Fort Pierce Utilities Authority will replace all burned-out lamps and will maintain its facilities during regular working hours as soon as practicable following notification by the customer that such work is necessary. The Fort Pierce Utilities Authority shall be permitted to enter the publicly dedicated rights-of-way at all reasonable times without being subject to trespass, for the purpose of inspecting, maintaining, and installing or removing any or all of its equipment or facilities. The customer may be requested to reimburse the Fort Pierce Utilities Authority for the cost of any maintenance work which is required because of vandalism.

LIMITATION OF SERVICE:

Lights to be served hereunder shall be at locations that, in the opinion of the Fort Pierce Utilities Authority, are easily and economically accessible to the Fort Pierce Utilities Authority's equipment and personnel for construction and maintenance. The Fort Pierce Utilities Authority, while exercising reasonable diligence at all times to furnish services hereunder, does not guarantee continuous lighting and will not be liable for damages resulting from any interruption, deficiency, or failure of service and lines and equipment, or for system protection. It is the customer's responsibility to keep trees, shrubs, and other plants clear of the lighting pattern of the lighting fixture and the wires serving the lighting fixture.

(Continued on Sheet No. 15.1)

ISSUED BY: _____

EFFECTIVE: April 1, 1992

(Continued from Sheet No. 15.0)

If the Fort Pierce Utilities Authority is required to remove or replace existing high pressure sodium vapor lighting fixtures under this schedule thereby forcing premature retirement, the customer shall be required to reimburse the Fort Pierce Utilities Authority an amount equal to the original installed cost, less any salvage value, depreciated as determined by the Fort Pierce Utilities Authority.

Standby, auxiliary, or resale service is not permitted under this schedule.

MONTHLY RATE:

Average Initial Lumen and Lamp Sizd	Light Fixture Type	Average Monthly kWh usage	Energy Only	Energy & Fixture	Maintenance Only
Standard Open Bottom Lighting					
8800 Lumens - 100 Watt Fixture	HPS	47.4	\$3.94	\$9.63	\$1.60
Cobra Head					
16000 Lumens - 150 Watt Fixture	HPS	68.6	\$5.71	\$14.14	\$1.60
26000 Lumens - 250 Watt Fixture	HPS	109.4	\$9.10	\$19.29	\$1.60
50000 Lumens - 400 Watt Fixture	HPS	167.8	\$13.96	\$25.70	\$1.60
28500 Lumens - 250 Watt Fixture	MH	113	\$9.40	\$19.46	\$6.00
36000 Lumens - 400 Watt Fixture	MH	168	\$13.98	\$25.64	\$2.64
City of Fort Pierce Decorative Lighting					
Energy Only Flood Lights at JC Park (13 Watt)	INC	4.75	\$0.40	N/A	N/A
13000 Lumens - 150 Watt Single Fixture - LSI	MH	68	\$5.66	N/A	\$4.62
4600 Lumens - 35 Watt Single Fixture - LSI (Sunrise)	LPS	12.8	\$1.07	N/A	\$4.62
9200 Lumens - 35 Watt Double Fixture - LSI (Sunrise)	LPS	25.5	\$2.12	N/A	\$5.15
3900 Lumens - 50 Watt Bollard - Sternberg	MH	24	\$2.00	N/A	\$4.62
8000 Lumens - 100 Watt - LSI	HPS	47.4	\$3.94	N/A	\$4.62
8500 Lumens - 100 Watt Single Fixture - Sternberg	HPS	47.4	\$3.94	N/A	\$4.62
9000 Lumens - 100 Watt Single Fixtures - Sternberg	MH	47.4	\$3.94	N/A	\$4.62
45000 Lumens - 100 Watt Five Fixtures - Sternberg	MH	237	\$19.72	N/A	\$7.25
13800 Lumens - 150 Watt Single Fixture - Lumec	HPS	71	\$5.91	N/A	\$4.62
27600 Lumens - 150 Watt Double Fixture - Lumec	HPS	142	\$11.82	N/A	\$5.15
15000 Lumens - 175 Watt Single Fixture -- Sternberg/Lumec	MH	80	\$6.66	N/A	\$4.62

(Continued on Sheet No. 15.2)

(Continued from Sheet No. 15.1)

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule. The monthly Power Cost Adjustment charge, if any, will be determined as follows:

Average Monthly kWh usage times the monthly Power Cost Adjustment Factor
(expressed in dollars per kWh).

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's Tax Adjustment Clause which is made a part of this rate schedule.

INSTALLATION CHARGE:

There will be no installation charge for standard fixtures placed on an existing standard wood pole located within 100 feet of an existing secondary facility served by overhead lines. The pole and light fixture will remain the property of the Fort Pierce Utilities Authority. Any relocation requested by a customer after installation shall be made at the customer's expense.

CHARGES FOR SPECIAL POLES:

If standard concrete poles are requested by the customer, the customer shall reimburse the Fort Pierce Utilities Authority for the installed cost differential between a standard wood pole and the requested standard concrete pole. Any non-standard pole (i.e., fiberglass, steel, aluminum, etc.) and/or non-standard fixture will be purchased, installed, and maintained by the customer. The FPUA will furnish "energy only" to such non-standard poles/fixtures. The Authority reserves the right to install, at its own expense, standard concrete poles if it determines such installation is in the best interest of the Authority and/or the general public.

CHARGES FOR UNDERGROUND SERVICE:

If underground service is requested by the customer, the customer shall reimburse the Fort Pierce Utilities Authority for the total cost differential between the standard overhead configuration and the requested underground configuration.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in the Fort Pierce Utilities Authority's Electric Service Standard Provisions.

**NET METERING SERVICE
RATE SCHEDULE – NM**

AVAILABLE: Entire Service Area

APPLICABLE: This schedule is applicable to a customer who:

1. Takes retail service from the Fort Pierce Utilities Authority (FPUA) under an otherwise applicable rate schedule at their premises.
2. Owns a renewable generating facility with a generating capacity that does not exceed two megawatts (2 MW), that is located on the customer's premises and that is primarily intended to offset part or all of customer's own electric requirements. Customer's facility shall fall within one of the following ranges:
 - Tier 1 = Ten (10) kW or less;
 - Tier 2 = greater than 10kW and less than or equal to 100kW;
 - Tier 3 = greater than 100kW and less than or equal to 2MW.
3. Is interconnected and operates in parallel with FPUA's electric distribution system;
4. Provides FPUA with an executed Standard Interconnection Agreement for Customer-Owned Renewable Generation and an executed Tri-Party Net-Metering Power Purchase Agreement by and between Florida Municipal Power Agency (FMPA) and FPUA.

MONTHLY RATE:

All rates charged under this schedule will be in accordance with the customer's otherwise applicable rate schedule. A customer served under this schedule is responsible for all charges from its otherwise applicable rate schedule including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges. Charges for energy (kwh) supplied by FPUA will be based on the net metered usage in accordance with Billing (see below).

METERING:

Energy metering under this schedule shall be accomplished by separately registering the flow of electricity both (1) from FPUA, and (2) excess energy (kWh) generated by customer and delivered to FPUA's electric system. Such metering equipment shall be installed at the point of delivery at the expense of FPUA.

Any additional meter or meters installed as necessary to measure total renewable electricity generated by the customer for the purposes of receiving Renewable Energy Certificates (or similarly titled credits for renewable energy electricity generated) shall be installed at the expense of the customer, unless determined otherwise during negotiations for the sale of the customer's credits to FMPA or FPUA.

(Continued on Sheet No. 18.1)

ISSUED BY: _____ Director of Finance

EFFECTIVE: _____ May 1, 2011

(Continued from Sheet No. 18.0)

Meter readings shall be taken monthly on the same cycle as required under the otherwise applicable rate schedule.

BILLING: Customer shall be billed for its consumption and export of excess energy as follows:

- a) Customer shall be billed for the total amount of electric power and energy delivered to customer by FPUA in accordance with the otherwise applicable rate schedule.
- b) Electric energy from the Customer Renewable Generation System shall first be used to serve the customer's own load and offset the customer's demand for FPUA's electricity. Any kWh of electric energy produced by the customer-owned renewable generation system that is not consumed by the customer's own load and is delivered to FPUA's electric system shall be deemed as "excess customer-owned renewable generation." Excess customer-owned renewable generation shall be purchased in the form of a credit on the customer's monthly energy consumption bill.
- c) Each billing cycle, customer shall be credited for the total amount of excess electricity generated by the customer-owned renewable generation that is delivered to FPUA's electric system during the previous billing cycle. The credit from FPUA shall be equal to the "ARP \$/kWh Renewable Generation Credit Rate" as determined by FPUA's wholesale power provider, the Florida Municipal Power Agency ("FMPA"), on a quarterly basis. The "ARP \$/kWh Renewable Generation Credit Rate" is the quarterly average of the ARP energy rate, updated each April 1, July 1, October 1, and January 1.
- d) In the event that a given monthly credit for excess customer-owned renewable generation exceeds the total billed amount for customer's consumption in any corresponding month, then the excess credit shall be applied to the customer's subsequent bill. Excess energy credits produced pursuant to the preceding sentence shall accumulate and be used to offset customer's energy consumption bill for a period of not more than twelve (12) months. In the last billing cycle of each calendar year, any unused excess energy credits shall be paid by FPUA to the customer at the average annual rate for excess energy credits.
- e) In the event that a customer closes an account, any of the customer's unused excess energy credits shall be paid by FPUA.
- f) Regardless of whether any excess energy is delivered to FPUA's electric system in a given billing cycle, customer shall be required to pay the greater of: (1) the minimum charge as stated in the otherwise applicable rate schedule; or (2) the applicable customer charge plus the applicable demand charge for the maximum measured demand during the billing period in accordance with provisions of the otherwise applicable rate schedule.
- g) Customer acknowledges that its provision of electricity to FPUA hereunder is on a first-offered first-accepted basis and subject to diminution and/or rejection in the event the total amount of electricity delivered to FPUA pursuant to this Schedule, from all participating FPUA customers, exceeds two and one-half percent (2.5%) of the aggregate customer peak demand on FPUA's electric system.

(Continued to Sheet No. 18.2)

(Continued from Sheet No. 18.1)

FEES: The customer shall be required to pay the following fees for the review and processing of the application as follows. Fees may be adjusted annually.

Tier 1 – No Fee

Tier 2 - \$100.00

Tier 3 - \$100.00

a) Tier 3 - Study Fee – Deposit of \$500.00 - Customer to pay actual cost. Should the actual cost of the study be less than the deposit, the difference will be refunded to the customer.