

RESOLUTION NO. UA 2014-03

A RESOLUTION AMENDING, SUPERSEDING, AND RESCINDING THE SCHEDULE OF RATES FOR ELECTRIC SERVICES FURNISHED BY FORT PIERCE UTILITIES AUTHORITY, FORT PIERCE, FLORIDA, IN RESOLUTION NO. U.A. 2013-01, IN ACCORDANCE WITH THE CHARTER OF THE CITY OF FORT PIERCE, FLORIDA, ARTICLE XII; PROVIDING FOR A REDUCTION IN THE ENERGY RATE OF \$1 PER 1,000 kWh; ADDING RATE SCHEDULES FOR ECONOMIC DEVELOPMENT ELECTRIC SERVICE AND LED STREETLIGHTS; AND PROVIDING FOR AN EFFECTIVE DATE HEREOF.

WHEREAS, Fort Pierce Utilities Authority was created and established by the City Commission of the City of Fort Pierce, Florida, through a referendum election held in said City on May 30, 1972; and

WHEREAS, the Charter of the City of Fort Pierce, Florida, Article XII, grants to said Fort Pierce Utilities Authority the power and duty to fix rates to be charged for gas, electricity, water and wastewater (sanitary sewer), and other utility services sold and services rendered by said Fort Pierce Utilities Authority;

Now, therefore, be it resolved by Fort Pierce Utilities Authority, Fort Pierce, Florida:

SECTION I: The rates for Electric Service furnished from the Fort Pierce Utilities Authority electrical distribution system shall be in accordance with the tariff sheets attached to this Resolution, which shall be submitted to the Public Service Commission.

SECTION II: Upon adoption of this Resolution and approval thereof by the City Commission of the City of Fort Pierce, Florida, the provisions of Section 1 of this Resolution shall be established as an order of Fort Pierce Utilities Authority and all Resolutions of Fort Pierce Utilities Authority inconsistent with this Resolution are hereby repealed.

SECTION III: ANNUAL INDEXING PROVISION: In order to ensure that FPUA utility rates shall be sufficient to pay all operating and maintenance expenses, capital outlay, bond interest and redemption costs, and all other costs of each respective utility operation, the FPUA Board may adjust the monthly rates and charges of the electric system based on the Florida Public Service Commission annual price index without further action by the City Commission of the City of Fort Pierce. The price index is established by March 31 of each year and is calculated using a comparison of the U.S. Department of Commerce's average Gross Domestic Product Implicit Price Deflator Index for the preceding two years.


Such new rates shall be submitted to the FPUA Board for approval and become effective following FPUA Board approval. If in any year the FPUA Board does not apply the price index to the current rates and charges of the electric system, such adjustment shall not carry forward to future years. The price index shall not be applied to the base power cost.

SECTION IV: OTHER RESOLUTIONS - All sections of resolutions pertaining to Fort Pierce Utilities Authority that have not been deleted or superseded up to and including the changes incorporated herein shall remain in effect.

SECTION V: This Resolution and all rate changes referred to therein shall take effect the first billing cycle of the next billing month after the FPUA Board adopts Resolution Nos. UA 2014-04, 2014-05 and 2014-06, and the City Commission of the City of Fort Pierce, Florida approves such resolutions, if required.

This 4th day of February, 2014 A.D.

ATTEST:



Secretary



Chairman

Approved as to form and correctness:



Fort Pierce Utilities Authority Attorney

INDEX OF ELECTRIC SERVICE RATE SCHEDULES

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ISSUED BY: Director of Finance

EFFECTIVE: May 1, 2011

(Continued from Sheet No. 8.0)

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule.

Minimum Charge:

The monthly minimum charge shall be the "Customer Charge."

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's tax adjustment clause which is made a part of this rate schedule.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in the Fort Pierce Utilities Authority's General Rules and Regulations Governing the Provision of Utility Service.

GS

RATE SCHEDULE GS
GENERAL SERVICE NON-DEMAND ELECTRIC SERVICE RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for general service electric energy on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Fort Pierce Utilities Authority.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose with a maximum monthly demand of 20 kW or less and for which no other specific rate schedule is applicable.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the Fort Pierce Utilities Authority's available standard voltages. At the option of the Fort Pierce Utilities Authority, three phase service will be provided when individual motors rated at 3 horsepower or larger are connected. All service required on the premises by the customer will be furnished through one meter. Standby, auxiliary, or resale service is not permitted hereunder.

MONTHLY RATE:

Customer Charge (Active and Inactive Meters):

Single Phase Service.....	\$ 5.84
Three Phase Service	12.92

Energy Charge:

All kWh @.....	11.906¢
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(Continued on Sheet No. 9.1)

ISSUED BY: Director of Finance

EFFECTIVE: April 1, 2014

(Continued from Sheet No. 9.0)

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule.

Minimum Charge:

The monthly minimum charge shall be the "Customer Charge."

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's tax adjustment clause which is made a part of this rate schedule.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in the Fort Pierce Utilities Authority's General Rules and Regulations Governing the Provision of Utility Service.

GSD

RATE SCHEDULE GSD
GENERAL SERVICE-DEMAND ELECTRIC SERVICE RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for general service demand electric energy on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by and at the option of the Fort Pierce Utilities Authority.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose once a monthly demand reaches 21 kW or greater, and for which no other specific rate schedule is applicable. Once a monthly demand in excess of 21 kW or greater has been reached, the electric service shall remain on this rate for a minimum of twelve (12) months.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the Fort Pierce Utilities Authority's available standard voltages. All service required on the premises of the customer shall be furnished through one meter. Standby, auxiliary, or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge (Active and Inactive Meters):.....	\$39.30
Demand Charge:	
All kW of billing demand per month @	\$6.77
Energy Charge:	
All kWh per month @	8.746¢

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule.

(Continued on Sheet No. 10.1)

ISSUED BY: Director of Finance

EFFECTIVE: April 1, 2014

(Continued from Sheet No. 10.0)

Minimum Charge:

The monthly minimum charge shall be the "Customer Charge" plus the "Demand Charge."

Determination of Billing Demand:

The demand to be used for billing purposes shall be the maximum fifteen (15) minute integrated demand occurring during the billing period as indicated to the nearest whole kW by a meter installed to measure demand adjusted for power factor, if applicable, but in no event shall the billing demand for any monthly bill be less than 21 kW.

High Load Factor Conservation Credit:

To any demand customer served under the GSD tariff which had a billable demand level which exceeded 40 kW, and whose load factor averaged sixty-five percent (65%) or higher during six of the previous twelve monthly billing periods. The account must be a current paying customer for the previous twelve months.

For any billing period for which a demand customer's load factor shall be 60 percent or higher, a high load factor conservation credit will be applied to the customer's bill as shown below.

<u>Load Factor</u>	<u>Monthly Conservation Credit</u>
60 to 64 percent	\$.50 per kW demand charge
65 to 69 percent	\$1.00 per kW demand charge
70 to 74 percent	\$1.50 per kW demand charge
75 percent & higher	\$2.00 per kW demand charge

The customer's load factor (LF) for any billing period shall be determined by the following formula:

$$LF = ME / (MPD * DBP * 24)$$

Where: ME is metered energy in kWh for the billing period.
MPD is metered peak demand in kW for the billing period.
DBP is the number of days in the billing period.

The load factor as determined by the above formula will be expressed as a whole percent amount with fractional amounts being disregarded.

Continued on Sheet No. 10.2)

(Continued from Sheet No. 10.1)

Power Factor Adjustment:

The Fort Pierce Utilities Authority may, at its option, install metering equipment to allow the determination of reactive components of power utilized by the customer. The customer's utilization of equipment shall not result in a power factor at the point of delivery of less than 92% lagging at the time of maximum demand. Should the power factor be less than 92% lagging during any month, the Fort Pierce Utilities Authority may adjust the readings taken to determine the demand by multiplying the kW obtained through such readings by 92% and by dividing the result by the power factor actually established at the time of maximum demand during the current month. Such adjusted readings shall be used in determining the billing demand.

The Fort Pierce Utilities Authority reserves the right, at its option, to utilize kVA meters, RkVA meters, and/or other appropriate meters in those metering installations where the customer's power factor is believed to be unsatisfactory on a continuous basis according to Fort Pierce Utilities Authority standards. If such meters are installed, the billing demand in kW may be computed from such instruments.

Primary Service Discount:

For service provided and metered at 13.2 kV and higher where the Fort Pierce Utilities Authority has such service available in the immediate area of the load and where the customer owns, operates and maintains the necessary transformation and distribution facilities located on the load side of the primary meter, the foregoing demand charges shall be subject to a discount of thirty-five cents (\$0.35) per kW of billing demand.

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's tax adjustment clause which is made a part of this rate schedule.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in Fort Pierce Utilities Authority's General Rules and Regulations Governing the Provision of Utility Service.

GSLD

**RATE SCHEDULE GSLD
GENERAL SERVICE LARGE DEMAND
ELECTRIC SERVICE RATE SCHEDULE**

The Fort Pierce Utilities Authority shall charge and collect for general service large demand high load factor electric energy on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by and at the option of the Fort Pierce Utilities Authority.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose to any customer contracting for not less than 500 kilowatts (kW), with a monthly load factor of not less than seventy percent (70%).

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the Fort Pierce Utilities Authority's available standard voltages. All service required on the premises of the customer shall be furnished through one meter. Standby, auxiliary, or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge (Active and Inactive Meters):..... \$39.30

Demand Charge:

All kW of billing demand per month @ \$13.13

Energy Charge:

All kWh per month @ 7.953¢

(Continued on Sheet No. 11.1)

ISSUED BY: Director of Finance

EFFECTIVE: April 1, 2014

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule.

Minimum Charge:

The monthly minimum charge shall be the "Customer Charge" plus the "Demand Charge," but in any event no less than \$6,604.30.

Determination of Billing Demand:

The demand to be used for billing purposes shall be the maximum fifteen (15) minute integrated demand occurring during the billing period as indicated to the nearest whole kW by a meter installed to measure demand adjusted for power factor, if applicable, but in no event shall billing demand for any month be less than 500 kW, or the contract demand (if applicable), whichever is greater.

High Load Factor Conservation Credit:

To any customer served under the GSLD tariff contracting for not less than 500 kW, with a load factor of not less than seventy percent (70%) during six of the previous twelve monthly billing periods. The account must be a current paying customer for the previous twelve months, and no other credits can apply.

For any billing period for which a large demand customer's load factor shall be 70 percent or higher, a high load factor conservation credit will be applied to the customer's bill as shown below.

<u>Load Factor</u>	<u>Monthly Conservation Credit</u>
70 to 74 percent	\$1.50 per kW demand charge
75 percent & higher	\$2.00 per kW demand charge

The customer's load factor (LF) for any billing period shall be determined by the following formula:

$$LF = ME / (MPD * DBP * 24)$$

where: ME is metered energy in kWh for the billing period.
MPD is metered peak demand in kW for the billing period.
DBP is the number of days in the billing period.

The load factor as determined by the above formula will be expressed as a whole percent amount with fractional amounts being disregarded.

(Continued on Sheet No. 11.2)

Power Factor Adjustment:

The Fort Pierce Utilities Authority may, at its option, install metering equipment to allow the determination of reactive components of power utilized by the customer. The customer's utilization of equipment shall not result in a power factor at the point of delivery of less than 92% lagging at the time of maximum demand. Should the power factor be less than 92% lagging during any month, the Fort Pierce Utilities Authority may adjust the readings taken to determine the demand by multiplying the kW obtained through such readings by 92% and by dividing the result by the power factor actually established at the time of maximum demand during the current month. Such adjusted readings shall be used in determining the billing demand.

The Fort Pierce Utilities Authority reserves the right, at its option, to utilize kVA meters, RkVA meters, and/or other appropriate meters in those metering installations where the customer's power factor is believed to be unsatisfactory on a continuous basis according to Fort Pierce Utilities Authority standards. If such meters are installed, the billing demand in kW may be computed from such instruments.

Primary Service Discount:

For service provided and metered at 13.2 kV and higher where the Fort Pierce Utilities Authority has such service available in the immediate area of the load and where the customer owns, operates and maintains the necessary transformation and distribution facilities located on the load side of the primary meter, the foregoing demand charges shall be subject to a discount of thirty-five cents (\$0.35) per kW of billing demand.

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's tax adjustment clause which is made a part of this rate schedule.

TERMS OF SERVICE:

Customers choosing to receive electric service under this electric rate schedule shall contract to remain on this rate for a minimum of twelve (12) consecutive months commencing with the first complete billing period following the request for such service.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in the Fort Pierce Utilities Authority's General Rules and Regulations Governing the Provision of Utility Service.

ISSUED BY: Director of Finance

EFFECTIVE: May 1, 2011

ED

RATE SCHEDULE ED
ECONOMIC DEVELOPMENT
ELECTRIC SERVICE RATE SCHEDULE

Fort Pierce Utilities Authority (FPUA) offers an economic development rate for General Service customers as an incentive for new and expanding customers. There are three tiers of incentives based on the following criteria:

Tier	Criteria	Incentive	Duration
1	4 megawatts (MW) additional electric demand, 1,250 MWh additional energy consumption/month, and 75 new jobs added to the local economy.	Negotiated contract rate for Demand and Energy Charges	Negotiated
2	200 kilowatts (kW) load of additional electric demand, 50 megawatt hours (MWh) additional energy consumption/month, and 6 new jobs added to the local economy.	Four years of declining discounts on the Energy Charge.	After 4 years, move to any available and eligible General Service rate schedule.
3	Special incentive for re-use of existing property where FPUA electric facilities are already installed: 200 kilowatts (kW) load of additional electric demand, 50 megawatt hours (MWh) additional energy consumption/month, and 6 new jobs added to the local economy.	Five years of declining discounts on the Energy Charge.	After 5 years, move to any available and eligible General Service rate schedule.

AVAILABILITY:

This schedule is available throughout the entire territory served by and at the option of FPUA.

APPLICATION:

Service under this schedule shall apply to any new or existing General Service customer who meets the minimum criteria as described above. Customers wishing to enjoy the benefits of this economic development rate will be required to sign a contract agreeing to these terms and conditions. Customers or prospective customers defined as Public Administration by the Office of Management and Budget (OMB), North American Industry Classification System (NAICS), are specifically excluded. Participation under this schedule is voluntary and is offered solely at the option of FPUA.

(Continued on Sheet No. 11.6)

ISSUED BY: Director of Finance

EFFECTIVE: April 1, 2014

CHARACTER OF SERVICE:

Service under this rate schedule shall be single phase or three phase, 60 Hertz, alternating current at FPUA's available standard voltages. All service required on the premises of the customer shall be furnished through one meter. This service is available only at the delivery point of the qualifying retail customer served and metered by FPUA.

LIMITATION OF SERVICE:

Standby, auxiliary, or resale service is not permitted under this rate schedule.

MONTHLY RATE:

The monthly rate shall be established by FPUA in accordance with the applicable standard rate schedule, and based on the Tier of incentive in the contract.

- (i) A Customer Charge, set at the applicable standard rate schedule then in effect.
- (ii) A Demand Charge (kW), based on the standard rate schedule discounted as described below.
- (iii) An Energy Charge (kWh), based on the standard rate schedule discounted as described below.

Tier 1: Eligible General Service customers may negotiate a contract rate for both Demand and Energy Charges. FPUA reserves the right to audit premises to verify eligibility throughout the contract period.

Tier 2: Eligible General Service customers will receive the following declining discounts on their standard Energy Charges (kWh) (Demand Charges excluded) over a four (4)-year period. FPUA reserves the right to audit premises to verify eligibility throughout the four (4)-year period.

- Year 1 20% discount
- Year 2 15% discount
- Year 3 10% discount
- Year 4 5 % discount

(Continued on Sheet No. 11.7)

ISSUED BY: Director of Finance

EFFECTIVE: April 1, 2014

Tier 3: As an incentive to re-use existing property that has been vacant for six (6) or more months (where FPUA electric equipment is already installed), eligible General Service customers will receive the following declining discounts on their standard Energy Charges (kWh) (Demand Charges excluded) over a five (5)-year period. FPUA reserves the right to audit premises to verify eligibility throughout the five (5)-year period.

- Year 1 25% discount
- Year 2 20% discount
- Year 3 15% discount
- Year 4 10% discount
- Year 5 5% discount

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the FPUA's Power Cost Adjustment Clause which is a part of the Monthly Rate of this rate schedule.

Minimum Charge:

The monthly minimum charge shall be the Customer Charge plus applicable Demand Charge.

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with FPUA's tax adjustment clause which is made a part of this rate schedule.

AVAILABILITY OF SERVICE:

This rate shall be available to eligible General Service customers.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in FPUA's General Rules and Regulations for Governing the Provisions of Utility Service.

OS

RATE SCHEDULE OS
TRAFFIC SIGNAL ELECTRIC SERVICE RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for traffic signal electric service on the following bases of availability, application, character of service, monthly rate, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by and at the option of the Fort Pierce Utilities Authority.

APPLICATION:

This schedule is applicable to all electric service used exclusively for traffic signals and other traffic control devices where the traffic signal system and the circuit necessary to connect to the Fort Pierce Utilities Authority's existing distribution facilities are installed, owned, and maintained by the customer.

CHARACTER OF SERVICE:

Service under this rate schedule shall be alternating current, 60 Hertz, single phase at the Fort Pierce Utilities Authority's standard voltages. Standby, auxiliary, or resale service is not permitted hereunder.

MONTHLY RATE:

Energy Charge:
All kWh @.....10.704¢

The Fort Pierce Utilities Authority will estimate the monthly kWh usage utilizing the following: (i) the number of traffic signals or control devices in service, (ii) the type, (iii) the lamp wattages, (iv) other ancillary equipment, and (v) the days per billing period.

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule.

(Continued on Sheet No. 12.1)

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's tax adjustment clause which is made a part of this rate schedule.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in the Fort Pierce Utilities Authority's General Rules and Regulations Governing the Provision of Utility Service.

ISSUED BY: Director of Finance

EFFECTIVE: May 1, 2011

WC

RATE SCHEDULE WC
WIRELESS CAMERA RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for electric service to wireless cameras on the following bases of availability, application, character of service, limitation of service, monthly rate, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available to City, County, State, or Federal Government agencies throughout the entire territory served by and at the option of the Fort Pierce Utilities Authority.

APPLICATION:

This schedule is applicable to all electric service used exclusively for wireless cameras and control devices, where the camera system and the circuit necessary to connect to the Fort Pierce Utilities Authority's existing distribution facilities are installed, owned and maintained by the customer, and are located on utility poles or traffic light structures along publicly dedicated streets, highways, roads, alleys or other publicly dedicated rights-of-way.

CHARACTER OF SERVICE:

Service under this rate schedule shall be alternating current, 60 Hertz, single phase at the Fort Pierce Utilities Authority's standard voltages. The Fort Pierce Utilities Authority shall be permitted to enter the publicly dedicated rights-of-way at all reasonable times without being subject to trespass, for the purpose of inspecting, maintaining, and installing or removing any or all of its equipment or facilities.

LIMITATION OF SERVICE:

Services shall be at locations that, in the opinion of the Fort Pierce Utilities Authority, are easily and economically accessible to the Fort Pierce Utilities Authority's equipment and personnel for construction and maintenance. The Fort Pierce Utilities Authority, while exercising reasonable diligence at all times to furnish services hereunder, does not guarantee continuous energy and will not be liable for damages resulting from any interruption, deficiency, or failure of service and lines and equipment, or for system protection. It is the customer's responsibility to keep trees, shrubs, and other plants clear of the cameras and the wires serving the electric fixture.

Standby, auxiliary, or resale service is not permitted under this schedule.

(Continued on Sheet No. 13.1)

ISSUED BY: Director of Finance

EFFECTIVE: May 1, 2011

(Continued from Sheet No. 13.0)

MONTHLY RATE:

Customer Charge per service location:..... \$1.50

Energy Charge:

All kWh per month @.....11.906¢

The Fort Pierce Utilities Authority will estimate the monthly kWh usage utilizing the following: (i) the number of wireless cameras or control devices in service, (ii) the type, (iii) other ancillary equipment, and (iv) the days per billing period.

POWER COST ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is not a part of the "Monthly Rate" of this rate schedule. The monthly Power Cost Adjustment charge, if any, will be determined as follows:

Average Monthly kWh usage times the monthly Power Cost Adjustment Factor
(expressed in dollars per kWh).

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's Tax Adjustment Clause which is made a part of this rate schedule.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in Fort Pierce Utilities Authority's General Rules and Regulations Governing the Provision of Utility Service.

ISSUED BY: Director of Finance

EFFECTIVE: April 1, 2014

OL

RATE SCHEDULE OL
OUTDOOR SECURITY LIGHTING ELECTRIC SERVICE RATE SCHEDULE

The Fort Pierce Utilities Authority shall charge and collect for outdoor security lighting electric service and maintenance only on the following bases of availability, application, character of service, limitation of service, monthly rate, power cost adjustment, tax adjustment, and other appliance charges.

AVAILABILITY:

This schedule is available throughout the entire territory served by and at the option of the Fort Pierce Utilities Authority.

APPLICATION:

For year-round automatically controlled security lighting of privately owned roads or streets, and privately or publicly owned yards, driveways, walkways, parks, recreation areas, buildings, parking lots, and other similar type areas.

CHARACTER OF SERVICE:

Service under this rate schedule shall be alternating current, 60 Hertz, single phase at the Fort Pierce Utilities Authority's standard voltages and includes lamp renewals, automatically controlled energy from approximately dusk each day until approximately dawn the following day (dusk to midnight for some governmental installations), and maintenance of the facilities. The Fort Pierce Utilities Authority will replace all burned-out lamps and will maintain its facilities during regular working hours as soon as practicable following notification by the customer that such work is necessary. The Fort Pierce Utilities Authority shall be permitted to enter the customer's premises, without being subject to trespass, at all reasonable times for the purpose of inspecting, maintaining, and installing or removing any or all of its equipment or facilities. The customer may be requested to reimburse the Fort Pierce Utilities Authority for the cost of any maintenance work which is required because of vandalism.

LIMITATION OF SERVICE:

Lights to be served hereunder shall be at locations that, in the opinion of the Fort Pierce Utilities Authority, are easily and economically accessible to the Fort Pierce Utilities Authority's equipment and personnel for construction and maintenance. The location of lighting fixtures shall be by mutual agreement and shall not be so located as to create a public nuisance. Substantial and material complaints registered by neighboring customers affected by the light(s) may, at the discretion of the Authority, be grounds for removal or relocation of said light(s). The Fort Pierce Utilities Authority, while exercising reasonable diligence at all times to furnish services hereunder, does not guarantee continuous lighting and will not be liable for damages resulting from any interruption, deficiency, or failure of service and reserves the right to interrupt service at any time for necessary repairs to lines and equipment or for system protection. It is the customer's responsibility to keep trees, shrubs and other plants clear of the lighting pattern of the lighting fixture and the wires serving the lighting fixture.

(Continued on Sheet No. 14.1)

ISSUED BY: Director of Finance

EFFECTIVE: May 1, 2011

(Continued from Sheet No. 14.1)

Average Initial Lumen and Lamp Size	Light Fixture Type	Dusk to Dawn					Dusk to Midnight	
		Average Monthly kWh Usage	Energy Only	Fixture & Maintenance Only	Energy, Fixture & Maintenance	Maintenance Only	Average Monthly kWh usage	Energy, Fixture & Maintenance
						Existing installations only		
Decorative Lighting Service								
6,400 Lumen Light Fixture (70 Watt)	HPS	36	\$ 3.90	\$11.42	\$15.32	N/A	18	\$13.37
14,000 Lumen Single Light Fixture (175 Watt)	MH	83	\$ 8.98	\$26.98	\$35.96	\$5.41	42	\$31.53
28,000 Lumen Double Light Fixture (2-175 Watt)	MH	169	\$18.29	\$44.14	\$62.43	N/A	85	\$53.34
Metered Flood Lighting Service (City of FP only)								
50,000 Lumen Light Fixture (400 Watt)	HPS	N/A	N/A	\$15.15	N/A	N/A	N/A	N/A

POWER COST ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule. The monthly Power Cost Adjustment charge, if any, will be determined as follows:

Average Monthly kWh usage times the monthly Power Cost Adjustment Factor
(expressed in dollars per kWh).

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's Tax Adjustment Clause which is made a part of this rate schedule.

INSTALLATION CHARGE:

There will be no installation charge for standard fixtures placed on an existing standard utility pole with an existing secondary facility served by overhead lines or for installation of decorative lights with decorative poles adjacent to an underground secondary point of service. The customer will be required to pay all other costs as a Contribution in Aid of construction prior to installation (this includes the cost of installing poles for concourse lighting service and special controllers for dusk to midnight applications, etc.). The pole(s) and light fixture(s) will remain the property of the Fort Pierce Utilities Authority. Any relocation requested by a customer after installation shall be made at the customer's expense.

(Continued on Sheet No. 14.3)

ISSUED BY: Director of Finance

EFFECTIVE: April 1, 2014

(Continued from Sheet No. 14.2)

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in Fort Pierce Utilities Authority's General Rules and Regulations Governing the Provision of Utility Service.

ISSUED BY: Director of Finance

EFFECTIVE: May 1, 2011

(Continued from Sheet No. 15.0)

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's Tax Adjustment Clause which is made a part of this rate schedule.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in Fort Pierce Utilities Authority's General Rules and Regulations Governing the Provision of Utility Service.

ISSUED BY: Director of Finance

EFFECTIVE: May 1, 2011

SL

**RATE SCHEDULE SL
PUBLIC STREET AND HIGHWAY LIGHTING
ELECTRIC SERVICE RATE SCHEDULE**

The Fort Pierce Utilities Authority shall charge and collect for public street and highway lighting electric service on the following bases of availability, application, character of service, limitation of service, monthly rate, power cost adjustment, tax adjustment, and other applicable charges.

AVAILABILITY:

This schedule is available to City, County, State, or Federal Government agencies throughout the entire territory served by and at the option of the Fort Pierce Utilities Authority.

APPLICATION:

For year-round automatically controlled dusk-to-dawn lighting of publicly dedicated streets, highways, roads, alleys or other publicly dedicated rights-of-way used for the movement of vehicular traffic.

CHARACTER OF SERVICE:

Service under this rate schedule shall be alternating current, 60 Hertz, single phase at the Fort Pierce Utilities Authority's standard voltages and includes lamp renewals, automatically controlled energy from approximately dusk each day until approximately dawn of the following day, and maintenance of the facilities. The Fort Pierce Utilities Authority will replace all burned-out lamps and will maintain its facilities during regular working hours as soon as practicable following notification by the customer that such work is necessary. The Fort Pierce Utilities Authority shall be permitted to enter the publicly dedicated rights-of-way at all reasonable times without being subject to trespass, for the purpose of inspecting, maintaining, and installing or removing any or all of its equipment or facilities. The customer may be requested to reimburse the Fort Pierce Utilities Authority for the cost of any maintenance work which is required because of vandalism.

LIMITATION OF SERVICE:

Lights to be served hereunder shall be at locations that, in the opinion of the Fort Pierce Utilities Authority, are easily and economically accessible to the Fort Pierce Utilities Authority's equipment and personnel for construction and maintenance. The Fort Pierce Utilities Authority, while exercising reasonable diligence at all times to furnish services hereunder, does not guarantee continuous lighting and will not be liable for damages resulting from any interruption, deficiency, or failure of service and lines and equipment, or for system protection. It is the customer's responsibility to keep trees, shrubs, and other plants clear of the lighting pattern of the lighting fixture and the wires serving the lighting fixture.

(Continued on Sheet No. 16.1)

ISSUED BY: Director of Finance EFFECTIVE: May 1, 2011

(Continued from Sheet No. 16.0)

If the Fort Pierce Utilities Authority is required to remove or replace existing high pressure sodium vapor lighting fixtures under this schedule thereby forcing premature retirement, the customer shall be required to reimburse the Fort Pierce Utilities Authority an amount equal to the original installed cost, less any salvage value, depreciated as determined by the Fort Pierce Utilities Authority.

Standby, auxiliary, or resale service is not permitted under this schedule.

MONTHLY RATE:

Average Initial Lumen and Lamp Sized	Light Fixture Type	Average Monthly kWh usage	Energy Only	Energy, Fixture & Maintenance	Maintenance Only
Standard Open Bottom Lighting					
8800 Lumens - 100 Watt Fixture	HPS	47	\$ 5.09	\$10.77	\$1.60
Cobra Head					
16000 Lumens - 150 Watt Fixture	HPS	69	\$ 7.47	\$15.90	\$1.60
26000 Lumens - 250 Watt Fixture	HPS	109	\$11.80	\$21.99	\$1.60
50000 Lumens - 400 Watt Fixture	HPS	168	\$18.18	\$29.92	\$1.60
28500 Lumens - 250 Watt Fixture	MH	113	\$12.23	\$22.28	\$6.00
36000 Lumens - 400 Watt Fixture	MH	168	\$18.18	\$29.84	\$2.64
City of Fort Pierce Decorative Lighting					
Energy Only Flood Lights at JC Park (13 Watt)	INC	5	\$ 0.54	N/A	N/A
13000 Lumens - 150 Watt Single Fixture - LSI	MH	68	\$ 7.36	N/A	\$4.62
4600 Lumens - 35 Watt Single Fixture - LSI (Sunrise)	LPS	54	\$ 5.84	N/A	\$4.62
9200 Lumens - 35 Watt Double Fixture - LSI (Sunrise)	LPS	108	\$11.69	N/A	\$5.15
3900 Lumens - 50 Watt Bollard - Sternberg	MH	24	\$ 2.60	N/A	\$4.62
3820 Lumens – 96 Watt LED - Sternberg	LED	35	\$ 3.79	N/A	N/A
8000 Lumens - 100 Watt - LSI	HPS	47	\$ 5.09	N/A	\$4.62
8500 Lumens - 100 Watt Single Fixture - Sternberg	HPS	47	\$ 5.09	N/A	\$4.62
9000 Lumens - 100 Watt Single Fixtures - Sternberg	MH	47	\$ 5.09	N/A	\$4.62
45000 Lumens - 100 Watt Five Fixtures - Sternberg	MH	237	\$25.65	N/A	\$7.25
10500 Lumens – 150 Watt Single Fixture – King Luminaire	MH	59	\$ 6.38	N/A	\$3.91
13800 Lumens - 150 Watt Single Fixture - Lumec	HPS	71	\$ 7.68	N/A	\$4.62
27600 Lumens - 150 Watt Double Fixture - Lumec	HPS	142	\$15.37	N/A	\$5.15
15000 Lumens - 175 Watt Single Fixture – Sternberg/Lumec	MH	80	\$ 8.66	N/A	\$4.62
FPL Warning Siren					
FPL Warning Siren	Siren	24	\$ 2.86	N/A	N/A

(Continued on Sheet No. 16.2)

ISSUED BY: Director of Finance

EFFECTIVE: April 1, 2013

(Continued from Sheet No. 16.1)

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Fort Pierce Utilities Authority's Power Cost Adjustment Clause which is a part of the "Monthly Rate" of this rate schedule. The monthly Power Cost Adjustment charge, if any, will be determined as follows:

Average Monthly kWh usage times the monthly Power Cost Adjustment Factor
(expressed in dollars per kWh).

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the monthly Power Cost Adjustment Clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Fort Pierce Utilities Authority's Tax Adjustment Clause which is made a part of this rate schedule.

INSTALLATION CHARGE:

There will be no installation charge for standard fixtures placed on an existing standard wood pole located within 100 feet of an existing secondary facility served by overhead lines. The pole and light fixture will remain the property of the Fort Pierce Utilities Authority. Any relocation requested by a customer after installation shall be made at the customer's expense.

CHARGES FOR SPECIAL POLES:

If standard concrete poles are requested by the customer, the customer shall reimburse the Fort Pierce Utilities Authority for the installed cost differential between a standard wood pole and the requested standard concrete pole. Any non-standard pole (i.e., fiberglass, steel, aluminum, etc.) and/or non-standard fixture will be purchased, installed, and maintained by the customer. The FPUA will furnish "energy only" to such non-standard poles/fixtures. The Authority reserves the right to install, at its own expense, standard concrete poles if it determines such installation is in the best interest of the Authority and/or the general public.

CHARGES FOR UNDERGROUND SERVICE:

If underground service is requested by the customer, the customer shall reimburse the Fort Pierce Utilities Authority for the total cost differential between the standard overhead configuration and the requested underground configuration.

TERMS OF PAYMENT:

The terms of payment shall be in accordance with the provisions set forth in the Fort Pierce Utilities Authority's General Rules and Regulations Governing the Provision of Utility Service.